Form 9-331 (May 1963)

16.

## UNITED STATES STATES Other Instructions Control of the Interior of the Inter

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM-14214 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLO	GICAL	- SURVET			_
		DED O DIC	$\sim$	\4/E1	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

(Do not use this form for proposati	7. UNIT AGREEMENT NAME		
OIL WE'LL WELL OTHER  2. NAME OF OPERATOR  Texas Pacific Oil Company 3. ADDRESS OF OPERATOR  P. O. Box 4067, Midland, 4. Location of Well (Report location cle See also space 17 below.) At surface  Unit N, 1650' FWL & 990'	Texas 79701 ariy and in accordance with any State requirements.	8. FARM OR LEASE NAME Wells 9. WELL NO.  13 10. FIELD AND POOL, OR WILDCAT Langlie Mattix 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  31981 GR	4, T-25-S, R-37-E  12. COUNTY OF PARISH 13. STATE  Lea New Mexic	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

			SUBSEQUENT REPORT OF:			
NOTICE OF	INTENTION TO:	1			f	
	TEN CISING		WATER SHUT-OFF		REPAIRING WELL	l
TEST WATER SHUT-OFF	PULL OR ALTER CASING	-	FRACTURE TREATMENT	1	ALTERING CASING	<b> </b>
FRACTURE TREAT	MULTIPLE COMPLETE	<del></del> i l	SHOOTING OR ACIDIZING		ABANDON MENT*	
SHOOT OR ACIDIZE	ABANDON*	<del></del>	Casing	& Cementi	ng	X
REPAIR WELL	CHANGE PLANS	_		ulte of multiple	completion on Wel	i
(Other)	<u> </u>		to postinget de	tes including 6	stimated date of sta	arti

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - Drilled 7 7/8" hole to TD of 3740'.
- 2. Ran logs.
- Ran 95 jts. of 5 1/2" 15.5# K-55 casing set at 3740', cemented w/400 sx. TLW mixed at 12.4 PPG, 1.57 ft. 3/sk. yield followed by 500 sx. Class "C" cement circulated. WOC.
- Tested csg to 1000# for 30 mins. Held OK.
- Preparing to complete.

8. I hereby certify that the foregoing is true and correct	TITLE	Drilling Coordinator	DATE _	2-10-77
(This space for Federal or State office use)	<del></del>		DATE	
APPROVED BY	TITLE		DAIL	