Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
DO Drawer DD. Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

F.O. Diawer DD, Anessa, NM 88210		S	anta F	e. New N	Mexico 8	750	04-2088						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REC			•			AUTHOF	RIZA ⁻	TION	•			
I.		TOTR	ANSP	ORT O	LAND	۷A.	TURAL	SAS	–				
Operator									Well	API No.			
Pacific Enterpr	cises C	il Comp	oany	(USA)									
Address		_	_								_ ::		
10 Desta Dr., S	Suite 5	00 West	. Mi	dland,	Texas	_7	9705				·		
Reason(s) for Filing (Check proper box) New Well		Change is	. T		_		er (Please exp						
Recompletion	Oil	Change of operato						from					
Change in Operator	Terra Resources, Effective Date: A					Inc.	1000						
If change of operator give name		ead Gas	Conde			E.	recrive	<u> par</u>	e: A	prii 24	1909		
and address of previous operator	_N/A				-								
II. DESCRIPTION OF WELL	AND L	EASE											
Lease Name									of Lease No.				
Wells B	•••	x 7Rvrs. Q. Grayburg Fr				Federal or Fee NM14216							
Location													
Unit LetterJ	: <u>19</u>	80	_ Feet Fr	rom The 🚅	South_	Line	and <u>198</u>	0	F	et From The	<u>East</u>	Line	
Section 4 Townsh	ip 25S		Range	37E		N/N	(TD) (ο	
Section 4 Towns	up_235_		Kange			IAIA	ИРМ,	Le	<u> </u>		" 	County	
III. DESIGNATION OF TRAI	NSPORT	ER OF O	IL AN	D NATU	RAL GA	S							
Name of Authorized Transporter of Oil	, [X]					Address (Give address to which approved				l copy of this form is to be sent)			
	Navajo Refining Co. Lerneau						a wer 15	9. 7	sia, N.M. 88210				
Name of Authorized Transporter of Casin	-	\square	or Dry	Gas	Address (Give	e address so w	hich a	pproved	copy of this	form is to be s	ent)	
El Paso Natural Gas Co				- ₁				_E]_		TX.	79978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		1	-	connected?		When				
If this production is commingled with that	(mm say or	14	255			N/			<u> </u>	N/A		·	
IV. COMPLETION DATA	mont any o	aici icasc oi	poor, gr	C Containing	ing order ne	41110					<u> </u>		
		Oil Well		Gas Well	New We	:11	Workover	D	epen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		Ĺ_		İ			İ			İ	j	
Date Spudded	Date Compl. Ready to Prod.					th				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Ton Oil/O	- D							
					Top Oil/Gas Pay					Tubing Depth			
Perforations	J				.l			·		Depth Casin	g Shoe		
											.,		
		TUBING,	CASI	NG AND	CEMENT	ΠN	G RECOR	D.		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE					DEPTH SET				SACKS CEMENT				
	<u>-</u> -												
	 	<u> </u>											
	 							-					
V. TEST DATA AND REQUES	T FOR	ALLOWA	BLE		L					l	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after r				il and must	be equal to	or e	xceed top all	owable	for this	depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te						hod (Flow, pi						
	ļ											·	
Length of Test	Tubing Pr	Casing Pres	ssure	e			Choke Size						
Actual Prod. During Test Oil - Bbls.					Water - Bb	1e				Gas- MCF			
Actual Flox. During Test	Oil - Bois.				Water - Dork								
GAO TIME I	<u> </u>						- .					·-· -· · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	I south of	T			Bbls, Conde	40.00	HAAAACE	····		Course of C			
Actual Frod, Test - MCF/D	Length of	Bois, Cond	CHSA	HE/MINICE			Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Pro	Casing Pressure (Shut-in)			Choke Size								
realing medical (prior) back priy													
VI. OPERATOR CERTIFIC	ATE OF	COMPI	TAN	CE							· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regula						0	IL CON	ISE	RVA	I NOITA	DIVISIO	N	
Division have been complied with and that the information given above											6 1989		
is true and complete to the best of my knowledge and belief.						Date Approved					<u>U</u> 1003		
1. 1) · · ·						- •			A1 C1C	NED DV II	EDDY CEYT	ON	
VLAC WAR											NED BY JERRY SEXTON		
Signature Robert Williams		Account	ant		5, -								
Printed Name			Title		Title	_ د	4,						
May 16, 1989 Date		(915) 6			1 11116	ـــ تـ							
Date -		Telep	hone No										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.