

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Terra Resources, Inc.	
Address 3800 Buffalo Speedway, Houston, Tex. 77098	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Casinghead Gas MUST NOT BE PRODUCED AFTER AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership, give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Wells-B	Well No. 1	Pool Name, Including Formation Langlie-Mattix (Queens)	Kind of Lease State, Federal or Fee Fed	Lease No. 14216
Location Unit Letter <u>I</u> 1980' Feet From The <u>East</u> Line and 1980' Feet From The <u>South</u> Line of Section <u>4</u> Township <u>25S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx. 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 4	Twp. 25S	Rge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Early Resv.	Full Resv.
Date Spudded 2-4-'77	Date Compl. Ready to Prod. 5-30-'77		Total Depth 3750'		P.D.T.D. 3670'			
Elevations (DF, RKB, RT, CR, etc.) 3183'	Name of Producing Formation Queens		Top Oil/Gas Pay 3444		Tubing Depth 3417'			
Perforations 3444-48, 3462-72, 3548-54, 3564-73, 3626-32, 3652-57, 3662-69					Depth Casing Shoe 3750			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8, J-55, 24 Lb.		1125'		400			
7-7/8	5-1/2 J-55, 15.5 Lb.		3750		200			
	2-3/8 EUE, J-55		3417					

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

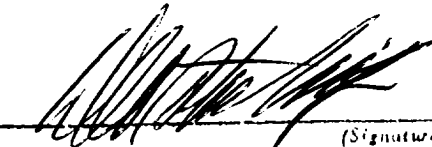
Date First New Oil Run To Tanks 3-22-'77	Date of Test 6-1-'77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure P	Casing Pressure 35 PSI	Choke Size
Actual Prod. During Test 26.5 Bbls	Oil-Bbls. 20	Water-Bbls. 6.5	Gas-MCF 6.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Basin Oil Consultants
(Title)
6-4-1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY John W. Runyan
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.