

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25400
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Gruy Petroleum Management Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 140907 Irving, Texas 75014-0907		7. Lease Name or Unit Agreement Name: Cities Thomas
4. Well Location Unit Letter B : 990 feet from the North line and 1650 feet from the East line Section 19 Township 24S Range 37E NMPM County Lea		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Langlie Mattix 7Rv-Qu-Gb

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **Temporary Abandon** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Gruy Petroleum respectfully request to Temporary Abandon the above mentioned well. Well had previously been approved to TA on 1-5-96 by the OCD. CIBP was set at 2950' and test to 500 psi for 30 minutes and held.

Gruy is now requesting to run another MIT test to 500 psi for 30 minutes to again retain the TA status. The well is being studied for uphole potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Sr. Regulatory Analyst DATE 1-21-2003

Type or print name Don Aldridge Telephone No. 469-420-2728

(This space for State use)

APPROVED BY GARY W. WINK ORIGINAL SIGNED BY GARY W. WINK DATE 1-21-2003
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER