

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
MERIDIAN OIL INC.	30-075 - 2540000
Address	
P. O. BOX 51810, MIDLAND, TX 79710-1810	
Reason(s) for Filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain)
Recompletion <input type="checkbox"/>	To correct Gas Gatherer from El Paso Natural
Change in Operator <input type="checkbox"/>	Gas Co. to Sid Richardson Carbon & Gasoline
	Company.
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cities Thomas	1	Langlie Mattix T-R-Q	State, Federal or Fee	
Location				
Unit Letter		Feet From The	Line and	Feet From The
B	990	N	1650	E
Section	Township	Range	NMPM	County
19	24.5	37. E	Lea	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	<input checked="" type="checkbox"/>	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Sid Richardson Carbon & Gasoline Co.	<input checked="" type="checkbox"/>	201 Main Street, Ft. Worth, TX 76102
If well produces oil or liquids, give location of tanks	Unit	Sec.
	B	19
	Twp.	Rge.
	24	37
Is gas actually connected?	When?	
yes	2-15-77	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Connie L. Malik, Regulatory Compliance Rep.
Printed Name
1/22/92
Date
915-688-6891
Telephone No.

OIL CONSERVATION DIVISION

FEB 03 '92

Date Approved
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 30 1992

HOZDO LINES