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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Doyle Hartman		8. Farm or Lease Name Cities-Thomas
3. Address of Operator 312 C & K Petroleum Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3299 G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 1:35 P.M. CST 1/18/77. Drilled 12 1/4-inch hole to 432 feet. Ran 21 jts (416 feet) of 8 5/8 O.D., 28 lb/ft, ST&C, Grade-B casing and landed at 417 RKB. Cemented casing with 260 sx of API Class-C cement containing 2% CaCl₂. Circulated 20 sx excess cement. Plug down at 2:40 A.M. CST 1/19/77. WOC 10 hours. Pressure tested casing and BOP to 800 psi for 30 minutes. Pressure held okay.

M. L. WOC - 18445

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Doyle Hartman</u>	TITLE <u>Operator-Part Owner</u>	DATE <u>1/19/77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>JAN 21 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.