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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
John Yuronka

8. Farm or Lease Name
Thomas

3. Address of Operator
102 Petroleum Bldg., Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat
Langlie Mattix

THE West LINE OF SEC. 17 TWP. 24S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 12/20/76 16. Date T.D. Reached 1/22/77 17. Date Compl. (Ready to Prod.) 2/8/77 18. Elevations (DF, RKB, RT, GR, etc.) 3291' DF

19. Elev. Casinghead
3284' GL

20. Total Depth 3685' 21. Plug Back T.D. 3638' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 0-3685' Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
3408'-3510' w/l SPF

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Density, Guard and Forxo Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	21#	1200'	12"	350 sxs. LiWeight & 250 sxs. "C"	
4-1/2"	9.5#	3685'	7-7/8"	300 sxs. Class "C" 50-50 Pozmex "A" 2% Gel	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3408', 3411', 3444', 3453', 3460', 3483', 3496', 3525', and 3510' w/l SPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3408' - 3510'	1750 gals. MCA acid
				"	2500 gals. 15% NE acid
				"	20,000 gals. 2% KCl water and 20,000# sand

33. PRODUCTION

Date First Production <u>2/8/77</u>	Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Swabbing and Flowing</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>2/10/77</u>	Hours Tested <u>24</u>	Choke Size <u>3/4"</u>
Flow Tubing Press. <u>60#</u>	Casing Pressure <u>120#</u>	Calculated 24-Hour Rate <u>→</u>
	Oil — Bbl. <u>83</u>	Gas — MCF <u>97</u>
	Water — Bbl. <u>122</u>	Gas — Oil Ratio <u>1.169</u>
	Oil Gravity — API (Corr.) <u>34°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
R. G. Schuehle

35. List of Attachments
Compensated Density, Guard and Forxo Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 3-8-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1196
T. Salt	1395
B. Salt	2740
T. Yates	2970
T. 7 Rivers	3103
T. Queen	3157
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1196	1196	Caliche & Red Bed				
1196	1395	199	Anhydrite				
1395	2760	1365	Anhydrite & Salt				
2760	2970	210	Dolomite & Anhydrite				
2970	3103	133	Sand & Dolomite				
3103	3685	582	Dolomite & Sand				