FIE	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and	
		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
L ID OFFICE		TRANSPORT OIL AND NATURA	L GAS	
TRANSPORTER OIL				
GAS				
PRORATION OFFICE		· · ·		
Operator	L	·	· · · · · · · · · · · · · · · · · · ·	
John Yuronka Address	۰. 			
102 Petroleum	Bldg., Midland, Texas	79701		
Reason(s) for filing (Check proper New Well X		Other (Please explain)		
Recompletion	Change in Transporter of: Oil	CASINGHEAD	D GAS NOST NOT BE	
Change in Ownership			7/8/77	
If change of ownership give nam and address of previous owner _		IS OBTAINED	RAUETAION TO R-4070 D.	
DESCRIPTION OF WELL AN	D LEASE			
Lease Name Thomas	Well No. Pool Mame, Includin	rg Formation Kind of Le	ase Lease N	
Location	1 7 Rivers and	1 Queen State, Fed		
Unit Letter L ;] (
5 Letter <u></u> ;;;	980 Feet From The South	Line and Feet From	m TheWest	
Line of Section 17	Township 2/1-5 Range	37-Е , мирм. Lea		
		Lea	Count	
Name of Authorized Transporter of	RTER OF OIL AND NATURAL			
Scurlock Oil Compar	ly	Address (Live address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of (Casinghead Gas X or Dry Gas	Address (Give address to which	dland, Texas 79701 roved copy of this form is to be sent)	
El Paso Natural Gas	Company	600 Bldg of the Su	Not all and this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	Midland, Texas 79701	
give location of tanks.	<u> </u>	E No	Approx. 60 days	
this production is commingled v COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Complet	tion - (X) Oil Well Gas Well	Leepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	X		
12-29-76		Total Depth	P.B.T.D.	
Clevations (DF, RKB, RT, GR, etc.)	2-8-77 Name of Producing Formation		36381	
3294' DF	7 Rivers and Queen		Tubing Depth	
Perforations		34081	35501 Depth Casing Shoe	
34081-35401 w/	LSPF		36851	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
]2"				
n n /d	8-5/8"	12001	600 sys	
7_7/8"	4-1/2"	36851	600 sxs	
7-7/8"				
	<u>/1/2"</u> 2"	<u>36851</u> 35501	<u>300 sxs</u>	
EST DATA AND REQUEST F	III COR ALLOWABLE (Test must be able for this d	36851 35501 after recovery of total volume of load oil depth or be for full 24 hours)	300 SXS and must be equal to or exceed top allow	
EST DATA AND REQUEST F IL. WELL ate First New Oil Run To Tanks	VI-1/2" 2" TOR ALLOWABLE (Test must be able for this of Date of Test	36851 35501 after recovery of total volume of load oil	300 SXS and must be equal to or exceed top allow	
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