

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Thomas
3. Address of Operator 102 Petroleum Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 329 1/4' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 3685'.

Ran 92 jts. - 3675' of 4-1/2" 9.5# J-55 S.T.&C. casing and set at TD. Cemented w/300 sx. Class "C" 50-50- Pozmex "A" 2% Gel, 8# of salt per sack and 0.5% CFR-2. Cement calculated from a caliner log from TD to 2750', the base of the salt, and 50% excess was added. 43' of cement left in the pipe. Plug down at 6 A.M. on 1-23-77. Tested casing and cement w/1000# for 30 minutes after 18 hours and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-26-77</u>
APPROVED BY <u>John Yuronka</u>	TITLE <u>Geologist</u>	DATE <u>JAN 27 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 23 1977

OIL CONSERVATION COMM.
HOBBS, N. M.