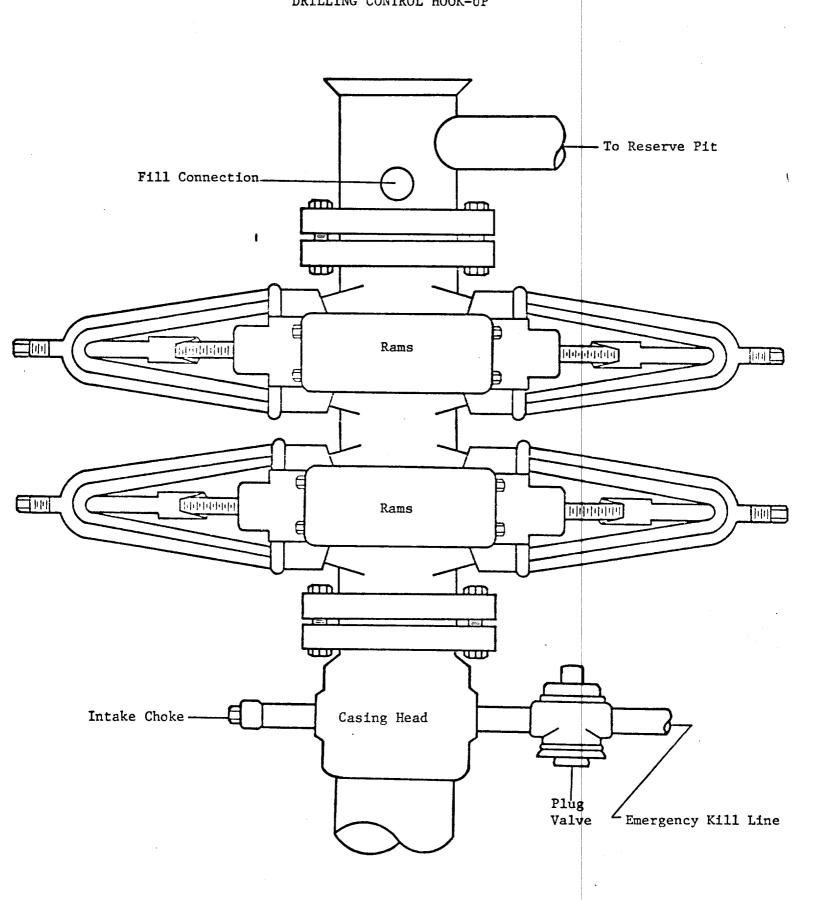
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IGNED) LELAND FRANZ Leland Franz Title District Production Manager Date 12-20-76 (This space for State Use)	VE ZONE: GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.					
(This space for State Use)					ger D	late 12-	-20-76
PROVED BY John W. Kunyan TITLE DATE			(
PROVED BY THE DATE	0.11	W.	•			, 1,	6
	PROVED BY	Minyan	TITLE		. ח	ATE	

All distances must be from the outer boundaries of the Section

/ nerato				Lease		Well No.					
SKEILY OIL COMPANY Mexico J NC# 25						1					
"nit Le			Township	Romge	County						
	J	32	24 South	38 East	Lea						
	Footage Location o			2210							
	1650 feet	from the Producing Form	south line and	2310 fee	t from the 🖰 🖰	Dedicated Acreage:					
	3173.0	Devonian		Dollarhide Devo	onian	40 Acres					
1.	Outline the acr	eage dedicat	ed to the subject we	ell by colored pencil o	r hachure mark	on the plat below.					
	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?											
	Yes	No If an	swer is "yes;" type o	f consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
	forced-pooling, (sion.	or otherwise)	or until a non-standar	a unit, eliminating suc	n interests, na	been approved by the Commis-					
		1		1		CERTIFICATION					
1				1		hereby certify that the information con-					
		:	Devonian	1	1 1	ined herein is true and complete to the					
		:	Lease	i	be	st of my knowledge and belief.					
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		1		Wes	,	hereby certify that the well-location					
		1				own on this plat was plotted from field					
					!	tes of actual surveys made by me or dermy supervision, and that the same					
			○ → ·····	2310	1 1	true and correct to the best of my					
		1			kri	owledge and belief.					
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		1	00	1	Date	Surveyed					
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		1	ı	1	Regi	stered Professional Engineer					
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SKELLY OIL COMPANY ICO "J" NC 25 WELL NO. 1 5000 PSI WORKING PRESSURE DRILLING CONTROL HOOK-UP



CEL CARROLL A COMMIN.