

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 6-1-77	
Company BURLESON & HUFF				Connection El Paso Natural Gas Company			
Pool Jalmat				Formation Yates		Unit K	
Completion Date 5-10-77		Total Depth 3218		Plug Back TD		Elevation	
Farm or Lease Name Woolworth							
Csg. Size 5 1/2	Wt. d	Set At 2974	Perforations: From Open To end		Well No. 2		
Tbg. Size 2 7/8	Wt. d	Set At 3164	Perforations: From To		Unit K	Sac. 33	Twp. 24
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At None		County Lea	
Producing Thru Tbg.		Reservoir Temp. °F 8		Mean Annual Temp. °F		State New Mexico	
L	H	Gg .697	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run 4"
						Taps Flg.	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							120		120		24 hr.
1.	4	x	1.500	8	3.61	69	118		119		30 min.
2.	4	x	1.500	9	14.67	66	111		112		30 min.
3.	4	x	1.500	10	33.64	66	101		105		30 min.
4.	4	x	1.500	11	58.98	66	92		99		30 min.
5.	4	x	1.500	11	71.40	66	85		95		30 min.

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _L	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	10.84	8.75	21.2	.9915	1.198	Nil	113
2	10.84	18.05	22.2	.9943	1.198	Nil	233
3	10.84	27.94	23.2	.9943	1.198	Nil	361
4	10.84	37.78	24.2	.9943	1.198	Nil	488
5	10.84	41.57	24.2	.9943	1.198	Nil	537

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1.	.03	529	1.35	Nil					668	392
2.	.03	526	1.34	Nil						
3.	.03	526	1.34	Nil						
4.	.04	526	1.34	Nil						
5.	.04	526	1.34	Nil						

NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1	133.2	17.74		
1		132.2	17.48	.26
2		125.2	15.68	2.06
3		118.2	13.97	3.77
4		112.2	12.59	5.15
5		108.2	11.71	6.03

$$(1) \frac{P_c^2}{P_c^2 - P_w^2} = 2.942$$

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.233$$

$$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.295$$

Absolute Open Flow	1,233	Mcfd @ 15.025	Angle of Slope θ	52.5°	Slope, n	.770
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Remarks:

Orig. Signed by _____

Approved by Commission Jerry Sexton Dist 1, Supv.	Conducted By: Reggie Reston	Calculated By: Rick Pagan	Checked By:
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RECEIVED

JUN 7 1977

U.S. CONSTITUTION COMM.
HODDS, H. H.