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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
Burleson & Huff										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 2479, Midland, Texas 79702										Jalmat	
4. Location of Well											
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM										12. County	
THE <u>west</u> LINE OF SEC. <u>33</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
2-18-77		3-23-77		5-13-77		3257 GR		3259			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name			
3218						Rotary Tools <u>X</u> Cable Tools		25. Was Directional Survey Made			
								No			
26. Type Electric and Other Logs Run										27. Was Well Cored	
None										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		28#		1180		10-3/4		375 sx - circulated			
5-1/2		14.5#		2974		6-3/4		100 sx - 2300' top of cement over base of salt			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-7/8	
										3164	
										none	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Open hole 2974-3218						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2974-3218		500 gal reg acid			
						2974-3218		10,000 gal gel water, 80 tons CO ₂ , 57000 # sand			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-10-77		flowing						Shut in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
5-11-77		24		32/64						404.4	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
65#		140#						404.4		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
El Paso Natural Gas Co. - will 4 point after well is connected										Curley Burress	
35. List of Attachments											
Inclination Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Joe M. Huff</u>				TITLE <u>Co-Owner</u>				DATE <u>5-13-77</u>			

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MAY 10 1977

OIL CONSERVATION COMM.
HOBBS, N. M.