State of New Mexico

Submit 5 Copies Apprepriate District Office DISTRICTI

DISTRICTII

P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 - 025-25464 Arch Petroleum Inc. Address 777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102 Other (Please explain) Reason (s) for Filling (check proper box) **EFFECTIVE APRIL 1, 1994** Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Х Casinghead Gas Change in Operator If change of operator give name Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee 37240 Langlie Mattix C. D. Woolworth Location 760 Feet From The East Line 2080 Feet From The South Line and Unit Letter NMPM, Lea County **24S** Range 37E Section 30 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Xuriock P. O. Box 3119, Midland, TX 79702 The Permian Corp (Give address to which approved copy of this form is to be sent) Address Name of Authorized Transporter of Casinghead Gas or Dy Gas 201 Main St., Ste. 2300, Ft. Worth, TX 76102 Sid Richardson Carbon When? Is gas actually connected? Rge. Twp. If well produces oil or liquids, give location of tanks. Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well Plugback New Well Workover Deepen Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casin: g Peforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL (Flow, pump, gas lift, etc.) Producing Method Date First New Oil Run To Tank Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut - in) Choke Size (pilot, back press.) Tubing Pressure (Shut - in) Testing Method **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 05 1994 **Date Approved** is true and complete to the best of my knowledge and belief. Vanduslie ORIGINAL SIGNED BY JERRY SEXTON Signature DISTRICT I SUPERVISOR Title Rick Vanderslice Oper. Mgr.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

3/31/94

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

(915)685-1961

Telephone No.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.