Dial Base MA, Mar, NM FHI     PECULEST FOR ALLOWABLE AND ANTURAL GAS       Ormain     TO TRANSPORT OL AND NATURAL GAS       Ormain     Sd. 0.03.52.5.46.4       Chevron U.S.A., Inc.     Sd. 0.03.52.5.46.4       Attem     Sd. 0.03.52.5.46.4       P. D. Dos 570, Bobbs, New Mexico.     88240       Baseado for Phag Chadrage May International Control of Case International Control of Phage Chadrage May International Control of Case International Case Inte	ubmit 5 Copies Appropriate District Office <u>MSTRICT1</u> 20. Box 1980, Hobbs, NM 38240 <u>MSTRICT H</u> 20. Drawer DD, Asteria, NM 38210 MSTRICT H	State of New Mexico Energy, Minerals and Natural Resources Department UIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								Form C-J Reviewd I See Instri at Bottom	-1-89 Ictions	
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Name of Authorized Transporter of OIL       Dig or Candenate       Address (Give address to which approved copy of the form is to be earl)         Neme of Authorized Transporter of Casinghed One       OIL       P. O. BOX 3609, Midland, Texas 79702         Neme of Authorized Transporter of Casinghed One       OIL       P. O. BOX 3609, Midland, Texas 79702         Neme of Authorized Transporter of Casinghed One       OIL       OIL       Address (Give address to which approved copy of the form is to be earl)         Feel products to commingle of the form any other lases or pool, give comminging coder standard       Vent of the address to which approved copy of the form is to be earl)         Feel products to commingle of the form any other lases or pool, give comminging coder standard       Mem Y Hen 1       /2 - /3 - 77         Hein products to commingle of the form any other lases or pool, give commingling coder standard       Mem Y Hen 1       /2 - /3 - 77         Hein products to commingle of the form any other lases or pool, give commingling coder standard       Mem Y Hen 1       /2 - /3 - 77         Hein products to commingle of the form any other lases or pool, give commingling coder standard       Mem Y Hen 1       /2 - /3 - 77         Designate Type of Completion - (X)       Dia Wall       Cas Weil       New Wail       Workovec       Deeps Real Standard       Designate         Designate Type of Completion - (X)       Dia Cangle Ready to Prod.       Total Depti       Patro Address t	Section 30 Townshi	<b>bp</b> 24	S	Ran	<b>a</b> 37	<u>Е , N</u>	MPM,	Lea			County	
KOCH 011 Co., a Div. of TROCH Ind.       P. O. Box 3609, Midland, Texas 79702         Name of Authorized Transporter of Calaghead Oar Correlations of Up Oar Correlations (Give address to which approval copy of Midland, Texas 79702         I' well produces of or legids.       UM Sec.       Typ, Rep. If gas actually connected?       When 1       /2-/3-77         I' well produces of or legids.       K Song Rev.       K Song Rev.       Marce 1       /2-/3-77         I' well produces of or legids.       K Song Rev.       K Song Rev.       //2-/3-77         I' ear produces of or legids.       K Song Rev.       Marce 1       /2-/3-77         I' ear produces of or legids.       K Song Rev.       Marce 1       /2-/3-77         I' ear produces of or legids.       K Song Rev.       Marce 1       /2-/3-77         I' ear produces of or legids.       K Song Rev.       Yet Produces 1       /2-/3-77         I' ear produces of or legids.       Dear Completion - (X)       Oil Well       New Wall       New Yet Parther					ND NATU		w address to w	hick approv	ed come of this for	n is to be se		
EL fans       True       Sec.       True       Rate       Is gas actually connected?       When 7       12-13-77         If we product of a lepake, if we product of a communique with the from any other lease or pool, give communiquing order at mather:	KOCH Oil Co., a Div.	of KOC	H Ind.			P. O. I	30x 3609,	Mid1	and, Texa			
If well produces of low liquids, in the second state of the second product of low low of the second state of the se		-		or D	ny Ges 🛄	Address (Gi	ve address to w	hich approv	ed copy of this for	n is 10 be se	nt)	
We bis production is comminging of eta fam or pool, give comminging order statuser:         IV. COMPLETION DATA         Designate Type of Completion - (X)       OB Well       New Well       Workover       Despen       Plag Back [Same Rea'V] Diff Rea'V         Designate Type of Completion - (X)       OB Well       Ges Well       New Well       Workover       Despen       Plag Back [Same Rea'V] Diff Rea'V         Dess Spudded       Date Completion - (X)       OB Well       Total Depth       Plag Back [Same Rea'V] Diff Rea'V         Devisions (DV, RES, RT, GR, ec.)       Nems of Producing Pormatice       Top OUGas Pip       Tubing Depth         Performings	If well produces oil or liquids,							Wh	m1 /7-	13-77		
Eavrations (DP, REB, RT, GR, ec.)       Name of Producing Permutics       Top OUClis Pry       Tubing Depth         Performicous       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE BIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       DIL WELL       (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date of Test         Date First New Cill Rus To Task       Date of Test       Producing Method (Flow, pump. gas lift, ec.)       Choice Size         Actual Prod. During Test       Oil - Boba.       Water - Bbia.       Casing Pressure       Choice Size         GAS WELL       Actual Prod. Test - MCF/D       Langth of Test.       Bbia. Condensate/RDMCF       Gravity of Condensate         Trailing Method (plot, back pr.)       Tubing Pressure (Stat 4a)       Choice Size       OIL CONSERVATION DIVISION The above has the first of the star formation give above is true and complete to be bed of and paorindge ad baild.       Date Approved         Stepators       C. L. MOTTIll       NM Area Prod. Supt.       Tate         Private Names       (505) 333-4121       Tate       DISTRICT I SUPERVISOR	IV. COMPLETION DATA Designate Type of Completion	- (X)			Gas Well	New Well	Workover	Deepen	Plug Back S	ame Ros'v	Diff Res'v	
Performing       Integration         Performing       Performing         Performing       Integration         Performing       Performing         Performing	Date Spudded	Date Con	spl. Ready to Prod.			Total Depth			P.B.T.D.			
TUBING, CASING AND CEMIENTING RECORD         TUBING, CASING AND CEMIENTING RECORD         HOLE SIZE       CASING A TUBINO SIZE         DEPTH SET       SACKS CEMENT	Elevations (DF, RKB, KT, GR, etc.)	(DF, RKB, RT, GR, stc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT	Performions	•				•			, Depth Casing	Shoe		
V. TEST DATA AND REQUEST FOR ALLOWABLE         Oll. WELL       (Test must be giver recovery of total volume of load oil and must be sequal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Task       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bols.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Finiting Method (plion, back pr.)       Tubing Pressure (Shut-Is)         Casing Pressure (Shut-Is)       Casing Pressure (Shut-Is)         Casing Pressure (Shut-Is)       Casing Pressure (Shut-Is)         Choice Size       Oil - Bols.         VL OPERATOR CERTIFICATE OF COMPLIANCE I brevity certify that the nulse and regulations of two labore is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to be aft or y incornation gives alove is true and complete to the aft or y incornation gives alove is true and complete to the aft or y incornation gives alove is true and complete to the aft or y incornalise.         OIL CONSERVATION DIVISION	HOLE SIZE	1									ENT	
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OIL WELL (Text must be ight recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Russ To Task       Date of Test       Producing Method (Flow, pump, gas lift, stc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Case - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbis. Coodenaste/MMCF       Gravity of Condenaste         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the OI Conservation Division have bees complied with and that the information gives above is true and complete to the best of my incovidege and build.       OIL CONSERVATION DIVISION DIC 0 8 1989         Signature C. L. Morr111       NM Area Prod. Supt. Primed Name 12-05-89       Table (505) 393-4121       District 1 SUPERVISOR	· · · · · · · · · · · · · · · · · · ·	+										
Date Fire New Oil Rus To Tank       Date of Test       Producing Method (Flow, pump, gas lift, sc.)         Length of Test       Tubing Pressure       Casing Pressure       Cboke Size         Actual Prod. During Test       Oil - Bols.       Water - Bbls.       Cas. MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-is)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION Division and regulations of the Oil Conservation Division have been complete to the bast of my baowledge and balls!       OIL CONSERVATION DIVISION DIE C 0 & 1989         Signature C. Morrill       NM Area Prod. Supt.       District I SUPERVISOR         Prised Name       Table       DISTRICT I SUPERVISOR         Title	V. TEST DATA AND REQUE	ST FOR	ALLO	WABL	Æ		·					
Leagth of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test       Bbls. Coodenaste/MMCF       Gravity of Condenaste         Actual Prod. Test       Bbls. Coodenaste/MMCF       Gravity of Condenaste         Testing Method (pitcr, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Ibereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have bees complied with and that the information given above is two and complete to the best of my bacevides and belift.       OIL CONSERVATION DIVISION         Quarter of the Construction of the Oil Conservation       Distribution have bees completed with and that the information given above is two and complete to the best of my bacevides and belift.       Oil Approved         Quarter of the construction       Title       Distribute is uppervision by the construction of the co				ne of la	ed oil and mus					r full 24 ho	ez.)	
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodenaate/MMCF       Gravity of Condenaate/         Testing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Ibereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have bees compled with and that the information gives above is true and complete to the best of my incovindge and belief.       Oil ADD/TOVed	Leasth of Test											
GAS WELL         Actual Prod. Test - MCF/D       Langth of Test         Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Iheroby certify that the rules and regulations of the Oil Conservation         Division have bees accomplied with and that the information gives above is true and complete to the best of my incovinder and ballet.       OIL CONSERVATION DIVISION <u>C. J. Morrill</u> NM Area Prod. Supt.       District I SUPERVISOR         Title       Title       DISTRICT I SUPERVISOR	-									· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D     Leogth of Test     Bbla. Coodensate/MMCF     Gravity of Condensate       Testing Method (pitce, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the OI Conservation Division have been complied with and that the information gives above is true and complete to the best of my incovidge and belief.     OIL CONSERVATION DIVISION DEC 0 8 1989       C. L. Morrill     NM Area Prod. Supt.     By     ORIGINAL SIGNED BY LERRY SEXTON       District Name 12-05-89     Tate     Title     Title	Actives Prog. LANDAG 160	01 - 36	<b>is.</b>			water - Bb	iš.		UM-MCF			
Testing Method (pilot, back pr.)     Tubing Pressure (Shull-in)     Casing Pressure (Shull-in)     Choice Size       VL OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     Oil CONSERVATION DIVISION       Division have been complete to the best of my knowledge and belief.     Oil CONSERVATION DIVISION       C. L. Morrill     NM Area Prod. Supt.       Prime Marker     Table       12-05-89     (505) 393-4121		11				- <b>1 M</b> 4 1- <b>-</b>						
VI. OPERATOR CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the OH Conservation         Division have been complete to the best of my knowledge and belief.         OIL CONSERVATION DIVISION         DEC 0 8 1989         Dete Approved         Signeture         C. L. Morrill         NM Area Prod. Supt.         Printed Name         12-05-89    Onle Approved          District I SUPERVISOR	ACTING LAND - MICTAT	Leagth o										
I hereby certify that the rules and regulations of the OH Conservation         Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.         OIL CONSERVATION DIVISION DEC 0 8 1989         OIL CONSERVATION DIVISION DEC 0 8 1989         Onter Approved         Signature C. L. Morrill         NM Area Prod. Supt.         Thile         12-05-89       (505) 393-4121	Testing Method (pilot, back pr.)	Tubing	Tesaure (S	aut-m)		Casing Pre	saure (Shut-in)		Choke Size			
Signature     ORIGINAL SIGNED BY JERRY SEATON       C. L. Morrill     NM Area Prod. Supt.       Pristed Name     Tale       12-05-89     (505) 393-4121	l hereby certify that the rules and reg Division heve been complied with an is true and complete to the best of my	ulations of t d that the im y knowledge	be OII Con formation and belief	servatio givea al	8					DIVIŞI ) 8 19	2N 89	
	Signatura C. L. Morrill	1	-				-	DIS	TRICT I SUPE	RVISOR	XTON	
		<u></u>		393-	4121		e					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.