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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation		CASINGHEAD GAS MUST BE FLARED AFTER 4/19/77 UNLESS AN EXCEPTION TO RULE IS OBTAINED
Address Box 670, Hobbs, N.M. 88240		
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) New Well		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arnott-Ramsay (NCT-E)	Well No. 7	Pool Name, including Formation Langlie Mattix	Kind of Lease State, Federal or Free State State	Lease No. B-229
Location Unit Letter P ; 610 Feet From The South Line and 660 Feet From The East Line of Section 16 Township 25-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3110, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 16	Twp. 25-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. Phil. Res'v.
Date Spudded 3-10-77	Date Compl. Ready to Prod. 4-10-77		Total Depth 3700'		P.B.T.D. 3540'		
Elevations (DF, RNB, RT, CR, etc.) 3091' G L	Name of Producing Formation Queen		Top Oil/Gas Pay 3355'		Testing Depth		
Perforations 3355 - 3430					Depth Casing Shoe 3700'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
12 1/4"		8 5/8" 24#		376'		230 sacks-circulated	
7 7/8"		4 1/2" 11.60#		3700'		1580 sacks-circulated	
2		2 3/8"		3335'			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-8-77	Date of Test 4-16-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Testing Pressure 120#	Casing Pressure --	Casing Size 24/64
Actual Prod. During Test 288	Oil-Bbls. 202	Water-Bbls. 86	Gas-MCF --

Corrected gravity **33.8**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Pilot, Back pr.)	Testing Pressure (Shut-in)	Casing Pressure (shut-in)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)

Area Engineer

April 19, 1977

OIL CONSERVATION COMMISSION

APPROVED

BY **John W. Runyan**
TITLE **Executive Director**

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened well, the information accompanying a calculation of allowable must be filed on the well in accordance with RULE 111.

Attestation of the Secretary of the Oil Conservation Commission that the information given is true and correct.

Noted and approved by the Secretary of the Oil Conservation Commission.

1972-1973

1974-1975

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