Subrait 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arcesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

Operator American Exploration Company Address 700 Louisiana, Suite 2100, Houston, Texas 77002-2791	5474	
Address	J 1 / 1	
700 Louisiana Suite 2100 Houston Torres 77002 2721		
Keason(e) for Eiling (Cheat many)		
New Well Change in Transporter of:		
Recompletion Oil Dry Gas		
	91	
If change of operator give name and address of previous operator Pacific Enterprises Oil Company (USA), P.O. Box 3083, Midland, II. DESCRIPTION OF WELL AND FRACE	, Texas 79703	
II. DESCRIPTION OF WELL AND LEASE 11/1/92 R - 9745 Lease Name Well No. Pool Name, Including Formation Kind of Lease		
Carlson A-23 1 Justis Blinebry Tulk No. 18 State, Federal go Fox	Lease No. LC032579 (C)	
Unit Letter K : 2310 Feet From The West Line and 2310 Feet From The Sc	outh Line	
Section 23 Township 25S Range 37E , NMPM, Lea	County	
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil OF Condensate Address (Give address to which are the condensate)		
Texas-New Mexico Pipelin Co. P.O. Box 60028 San Angelo Texas	is to be sent) as 76906	
El Paso Natural Gas Co. Address (Give address to which approved copy of this form P.O. Box 1492. El Paso. Texas 790	is so be sens)	
give location of tanks, Unit Sec. Twp. Rge. Is gas actually connected? When ? 12/15/77		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA		
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Saint	ie Res'v Diff Res'v	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth		
Perforations	·····	
Depth Casing Sho	oe .	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACK		
CASING & TUBING SIZE DEPTH SET SACK	(S CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be after recovery of total volume of lead oil and must be set to a lead		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for ful Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	Il 24 hours.)	
Length of Test		
Actual Dend During The		
Oil - Bbls. Water - Bbls. Gas- MCF		
GAS WELL		
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate/MMCF	1821c	
Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIV		
Date Approved		
Signature By ORIGINAL STORED BY JERRY SEXTON		
Roy Odiroga Production Administrator DESTROY SUPERVISOR	.A. C.IX	
Date Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECHY

APR 0 1 1991

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