	SANTA FE FILE U.S.G.S.	REQUES	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS			
_				
1.	PRORATION OFFICE			
	Terra Resources, Inc.			
	Address 3800 Buffalo Speedway, Suite 300 Houston, Texas 77098			
	Reason(s) for filing it heads a second secon			
	Tew Well	Change in Transporter of:	Omer (Please explain)	
	Recompletion Change in Ownership	Oll Dry C Casinghead Gas XX Cond	Bas BEGIL) GATE	36283
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND) LEASE		
	Carlson A-23	Well No. Pool Name, Including 1 Justice Bli		
	Unit Letter K	2310 Feet From The W	ine and2310 Feet From	S
	23	255	37E LEA	The
71		RETER OF OIL AND NATURAL G	, <u>NMPM</u> ,	County
•••	Name of Authorized Transporter of Of	or Condensate Permien (Eff. 9 / 1 /8)	Address (Give address to which appro	oved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghedd Gas (A) or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492 El Paso, Texas 79999			
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Pge. 1K 23 25S 37E	Is gas actually connected?	12-15-77
v	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		1
• .	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded			
	4-1-77	Date Compl. Ready to Prod.	Total Depth 6200	P.B.T.D. 6152
	Elevations (DF, RKB, RT, GR, etc., 303.37 Grd	Name of Producing Formation Blinebry	Top Oll/Gas Pay 5130	Tubing Depth
	Perforations Depth Casing Shoe 6194			
ļ	TUBING, CASING, AND CEMENTING RECORD			
}	HOLE SIZE	CASING & TUBING SIZE 8 5/8" 0.D.	DEPTH SET	SACKS CEMENT
ļ	7 7/8"	$\frac{85/80.0}{5^{1}2^{"}0.0}$	1239 6194	500 960
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
f	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan - MCF
 -	GAS WELL			······································
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIAN		A9010	TION COMMISSION 1978
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 31 11 1 0 1010 BY Orig. Signed by TITLE Dist 1, Supt.	
Dursion (iccountant april 5, 1978			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RESEVED

APR 7 - 1978 OIL CONSERVATION COMM. HOBBS, N. M.

•