

DISTRIBUTION
 SALES
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Operator
 Terra Resources, Inc.
 Address
 3800 Buffalo Speedway, Suite 300 Houston, Texas 77098
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter oil ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please specify) **CASINGHEAD GAS MUST NOT BE FLARED AFTER 10/1/77 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name Carlson "A" 23 Well No. 1 Pool Name, including Formation Justis (Blinebry) Kind of Lease Fed. State, Federal or Fee LC-032599 (C) Lease No.
 Location
 Unit Letter K : 2310 Feet From The W Line and 2310 Feet From The S
 Line of Section 23 Township 25S Range 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 Permian Oil Corporation P.O. Box 1183, Houston, Texas 77001
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit K Sec. 23 Twp. 25 Rge. 37 Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded 4-1-77 Date Compl. Ready to Prod. Total Depth 6200 P.B.T.D. 6152
 Elevations (DF, RKB, RT, GR, etc.) 3033.7 Grd. Name of Producing Formation Blinebry Top Oil/Gas Pay 5130 Tubing Depth
 Perforations 5136-5136 58 Shots Depth Casing Shoe 6194
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 11" 8 5/8" O.D. 1239 500
 7 7/8" 5 1/2" O.D. 6194 960

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
 Date First New Oil Run To Tanks 7-25-77 Date of Test 8-22-77 Producing Method (Flow, pump, gas lift, etc.) Pump
 Length of Test 24 hrs. Tubing Pressure 40 PSI Casing Pressure 40 PSI Choke Size P
 Actual Prod. During Test 342 Bbls Oil - Bbls. 90 Water - Bbls. 252 Gas - MCF 41

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 (Signature)
 Basin Oil Consultants, Inc.
 (Title)
 8-23-77
 (Date)

OIL CONSERVATION COMMISSION
 AUG 24 1977
 APPROVED BY
 TITLE SUPERVISOR DISTRICT I
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RELEASED

AUG 23 1977

OIL CONSERVATION COMM.
HOBBS, N. M.