NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease: State [ ] Fee [X]
6. State Oil & Gas Lease No.

1a. TYPE OF WELL: Oil Well [ ] Gas Well [X] Dry [ ] Other
b. TYPE OF COMPLETION: New Well [ ] Work Over [X] Deepen [ ] Plug Back [ ] Diff. Resvr. [X] Other

7. Unit Agreement Name
8. Farm or Lease Name: Fluor Harrison
9. Well No.: 1
10. Field and Pool, or Wildcat: Jalmat

2. Name of Operator: Doyle Hartman
3. Address of Operator: P. O. Box 10426, Midland, Texas 79702
4. Location of Well: Unit Letter M, Located 660 Feet from the South Line and 660 Feet from the West Line of Sec. 20, Twp. 24S, Rge. 37E, NMPM

12. County: Lea

15. Date Spudded: 4-11-77
16. Date T.D. Reached: 4-19-77
17. Date Compl. (Ready to Prod.): 1-25-80
18. Elevations (DF, RKB, RT, GR, etc.): 3281 G. L.
19. Elev. Cashinghead: 3281
20. Total Depth: 3700
21. Plug Back T.D.: 3230
22. If Multiple Compl., How Many: ---
23. Intervals Drilled By: Rotary Tools 0-3700; Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name: 2939-3141 w/12 (Yates)
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: CDL-Neutron-GR; Guard-Forxo; GRN-CCL
27. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	400	12 1/4	250 sx	None
4 1/2	10.5	3700	7 7/8	1350 sx	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3035	---

31. Perforation Record (Interval, size and number):
12 shots with one shot each at:
2939, 2950, 2981, 2999, 3013, 3085,
3103, 3111, 3121, 3128, 3134, 3141.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2939-3141	A/4500 gal 15% MCA
2939-3141	SWF/50,000 + 105,000

PRODUCTION

Date First Production: 1-5-80
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
Well Status (Prod. or Shut-in): Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-25-80	24	20/64	→	---	257	---	Dry Gas

Flow. Tbg. Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
85 psi	105 psi	→	---	257	---	---

33. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: Jim Gray

34. List of Attachments: None

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry A. Nemmers TITLE Engineer DATE 2-07-80