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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Fluor Harrison

2. Name of Operator
Doyle Hartman

9. Well No.
1

3. Address of Operator
312 C & K Petroleum Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Langlie Mattix

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

11. County
Lea

THE West LINE OF SEC. 20 TWP. 24-S RGE. 37-E

15. Date Spudded 4/11/77 16. Date T.D. Reached 4/19/77 17. Date Compl. (Ready to Prod.) 5/4/77 18. Elevations (DF, RKB, RT, GR, etc.) 3291 RKB 19. Elev. Casinghead 3281

20. Total Depth 3700 21. Plug Back T.D. 3640 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 0-3700 Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name
3352-3582 w/25 (Seven Rivers-Queen)

25. Was Directional Sur Made
No

26. Type Electric and Other Logs Run
CDL-Neutron-GR, Guard-FORXO, GRN-CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	429	11	235 SX	None
4 1/2	10.5	3697	7 7/8	1525 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3250	None

31. Perforation Record (Interval, size and number) One each at:
3350, 3354, 3361, 3365, 3369, 3373, 3389, 3393, 3429, 3452, 3454, 3460, 3468, 3473, 3490, 3494, 3498, 3515, 3522, 3532, 3544, 3565, 3569, 3579, and 3582.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3352-3582	A/6000 gal 15% MCA
3352-3582	SWF/53,000 + 96,000

33. PRODUCTION

Date First Production 4/28/77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test 5/3/77	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period	Oil - Bbl. 30	Gas - MCF 515	Water - Bbl. 0	Gas - Oil Ratio 17,200
Flow Tubing Press. 69	Casing Pressure 185	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 515	Water - Bbl. 0	Oil Gravity - API (Corr.) 34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Jack Fletcher

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 5/10/77

RECEIVED

MAY 12 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535