NO. OF COPIES RE	CEIVED							_	20.1	1 3544
DISTRIBUT	ION		NE	W MEXICO OIL CO	ONSEI	RVATION CO.	MMISSION		Form C-101	,-
SANTA FE									Revised 1-1-65	
FILE									5A. Indicate Type of Lease	
U.S.G.S.						. *			STATE	
OPERATOR									.5. State Oil	& Gas Lease No.
OPERATOR									m	
	PPLICATIO	N FOR	PERMIT TO	DOUL DEED	ENI (	OD DI LIC D	ACK.			
1a. Type of Work	TEICAIL	JIT T OK	I LIGHT TO	RMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agr	eement Name
	DRILL X	3	•	DEEDE:: [		. ~		. —		
b. Type of Well			DEEPEN PLUG BACK					8. Farm or Lease Name		
GIL X GAS WELL			O.HER SINGLE X MULTIPLE ZONE					Fluor Harrison		
2. Name of Operato									9. Well No.	
	Doyle H	artman		<del></del>					1	
3. Address of Operator								10. Field and Pool, or Wildcat		
312 U & K Pe			troluem Bldg., Midland, Texas 79701					Langlie Mattix		
4. Location of well	UNIT LETT	ER	<u>M</u>	660 EATED_	FE	ET FROM THE	Sout	hLINE		
660		7 7	'o at			0/ 0		-		
AND 660	FEET FROM	THE	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	NE OF SEC. 20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	vr. 24-S	RGE. 37	TTTTT	12. County	<i>millilli</i>
									Lea	
HHHH	<i>HHHH</i>	++++	<i>HHHH</i>	<del>/////////////////////////////////////</del>	+++	44444	+++++	44444	177777	HHHH
HHHH	111111	11111	<i>HHHH</i>	<del>/////////////////////////////////////</del>	17/15	. Proposed Dep	oth 19	A. Formation	; ;	20. Rotary or C.T.
					//	3700	İ	Queen		Rotary
21. Elevations (Show whether DF, RT, etc.			1			B. Drilling Contractor			22. Approx	. Date Work will start
3281 G.L.			Sin	gle Well		Capitar	Capitan 4/25/77			25/77
23.			F	PROPOSED CASING	AND	CEMENT PRO	GRAM			
SIZE OF H	101 F	SIZE	OF CASING	<del></del>						
12 1/4			3 5/8	WEIGHT PER FOOT		SETTING DEPTH		SACKS OF CEMENT 250		EST. TOP Surface
7 7/8		4 1/2		10.5		3700		135		Surface
			<del> </del>			3,00		1000		DULTACE
				l	İ		l			
18										
1. Sapril										
	The	propo	sed well	will be dri	11ec	l to 3700	feet a	and will	be comp	oleted as
a	Langlie	Matti	x produce	er. The blo	wout	prevente	er syst	em will	consist	of a
Ci	ouble-ra	m 3000	psi syst	tem and will	be	used from	i the b	pase of	the surf	Eace pipe
لبا	intonSii c	ne rui	mms or I	production c	asır	g.		,		
								•		
N	OTE: An	v gas	produced	from the pro	റ്നവട	ed well h	זוב פבו	eadu ha	on dodic	ested to
	E1	Paso	Natural (	Gas Co.	оров	ed Well I	MS ALL	.cady De	er dearc	aled to
									APPROVAL	
									R 90 DAYS	
			•				•	DRI	LLING CO!	MMENCED,
,	Chancad	nomo d	of 10000	- 		T-17		\ <b>F</b> V0.055	6-7	7(5.77
				from Harriso						
N ABOVE SPACE DE IVE ZONE, GIVE BLOW	SCRIBE PRO OUT PREVENTE	POSED F	PROGRAM: IF F M, IF ANY.	PROPOSAL IS TO DEEP	EN OR	PLUG BACK, GIVE	DATA ON I	PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PRODU
hereby certify that th	he information	above is	true and comp	lete to the best of n	ny kno	wledge and beli	ef.			
Λ.	ar -	<del></del>	<u>.                                    </u>							'00 t==
igned	110	~~~	<u> </u>	Title Operato	JT-P	art Owner		D	ate3/	22/1/
(Thi	s space for S	tate Use)	/ /	0					B /2 52 100	0 = 1077
(	/ 2	, <i>/</i>	1 1/2	The state of the s		erk tij i al.	eng e		MAR	29 13/1
PPROVED BY	crey		LY 18:	TITLE			Not a	D	ATE	
ONDITIONS OF APP	PROVAL IF	ANY:								

File 20

MAR 2 1977

OIL CONSERVATION COMM.