

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

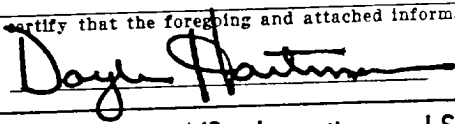
(See other
instructions
on
reverse)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR Doyle Hartman						5. LEASE DESIGNATION AND SERIAL NO. NM - 4353									
3. ADDRESS OF OPERATOR 312 C & K Petroleum Bldg., Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL & 330 FEL Section 8, T-25-S, R-37-E At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME									
14. PERMIT NO.						9. WELL NO. 1									
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Jalmat Gas Pool									
15. DATE SPUDDED 4/2/77						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8, T-25-S, R-37-E									
16. DATE T.D. REACHED 4/8/77						12. COUNTY OR PARISH Lea									
17. DATE COMPL. (Ready to prod.) 4/19/77						13. STATE New Mexico									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3199 GL						19. ELEV. CASINGHEAD 3199									
20. TOTAL DEPTH, MD & TVD 3274		21. PLUG, BACK T.D., MD & TVD 3244		22. IF MULTIPLE COMPL., HOW MANY* ----		23. INTERVALS DRILLED BY ROTARY TOOLS 0-3274 CABLE TOOLS ----									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2875-3177 (Yates-Seven Rivers)						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron, Guard-FORXO						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48		42		18		2 1/2 Cu. Yds.		None					
8 5/8		28		824		11		575 SX		None					
4 1/2		10.5		3274		7 7/8		950 SX		None					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		2966		None	
31. PERFORATION RECORD (Interval, size and number) One shot each at: 2875, 2927, 2949, 2971, 3011, 3024, 3034, 3041, 3082, 3090, 3108, 3118, 3126, 3137, 3177.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						2875-3177		A/4000 gal 15% MCA							
						2875-3177		SWF/50,000 + 90,000							
33.* PRODUCTION						WELL STATUS (Producing or shut-in)									
DATE FIRST PRODUCTION 4/15/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				Shut-In									
DATE OF TEST 4/19/77		HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. ---		GAS—MCF. 374		WATER—BBL. ---		GAS-OIL RATIO Dry Gas	
FLOW. TUBING PRESS. 96		CASING PRESSURE 110		CALCULATED 24-HOUR RATE →		OIL—BBL. ---		GAS—MCF. 374		WATER—BBL. ---		OIL GRAVITY-API (CORR.) -----			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Jack Fletcher									
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Operator-Part Owner

DATE

4/25/77

*(See Instructions and Spaces for Additional Data on Reverse Side)