OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

17/77 DATE

RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX Proposed PMX

Gentlemen:

I have examined the application dated Jai Isd. #1-A Unit, S-T-R K 8-25-37 for the T. Operator Lease and Well No. and my recommendations are as follows: こうぐ _____

Yours very truly,

DOYLE HARTMAN Oil Operator SUITE 312 C & K PETROLEUM BUILDING MIDLAND, TEXAS 79701

(915) 684-4011 - 684-7592

March 2, 1977

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attn: J.E. Kapteina

Re: Request for Non-Standard Location and Non-Standard Proration Unit Langlie-Jal Federal No. 1 NE/4 NE/4 Section 8 T-25-S, R-37-E Lea County, New Mexico

Gentlemen:

On December 14, 1976, I was granted a farmout by El Paso Natural Gas Company covering the Jalmat Gas rights in the NE/4 Section 8, T-25-S, R-37-E, Lea County, New Mexico and I propose to drill a 3300-feet Seven Rivers test in the NE/4 NE/4 Section 8.

Since Union Texas Petroleum's Langlie Jal Unit No. 74 is located 660' FNL and 660' FEL Section 8, it will be impossible to locate a new in the center of Unit-A of Section 8. In addition, UTP has existing water injection lines and production gathering lines located both south and west of their LJU No. 74. Therefore, in order to avoid the existing surface obstructions and to minimize any possible subsurface contamination, I am requesting that the NMOOC approve a non-standard Jalmat Gas location for my Langlie-Jal Federal No. 1. I propose to locate the subject well 330' FNL and 330' FEL of Section 8.

Furthermore, I am also requesting approval from the NMOCC at this time for a 160-acre non-standard gas spacing unit for my Langlie Jal Federal No. 1 consisting of the NE/4 Section 8, T-25-S, R-37-E.

Three copies of a plat showing the location of the proposed well and gas spacing unit are enclosed.

Copies of this application and plat have also been sent to all offsetting operators. A list of these operators is as follows:

Union Texas Petroleum 1500 Wilco Building Midland, Texas 79701 Attn: Mr. Don Dow El Paso Natural Gas Company 1800 Wilco Building Midland, Texas 79701 Attn: Mr. Charles Corbett ł

Texas Pacific Oil Company P. O. Box 4067 Midland, Texas 79701 Attn: Mr. Julian Stroud

Atlantic Richfield Company P. O. Box 1610 Midland, Texas 79701 Attn: Mr. William L. Coleman Amoco Production Company P. O. Box 3092 Houston, Texas 77001 Attn: Mr. A. R. Reed

Reserve Oil and Gas Company 312 HBF Building Midland, Texas 79701 Attn: Mr. E. M. Johnson

Sincerely yours,

Doyle Hartman

DH/wgw

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WEL	LLC	TION AND ACREAGE DEDICATION P	L

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DOYLE HARTMAN Lease Langlie-Jal-Federal 1								
Phit Letter Sect	8	Township 25 South	Hange 37	East	Lea			
Actual Footage Location		•						
	t from the	north line and	330	teet to	mithe east	1		
Ground Level Elev. 3199.2	Producing Fo Yates-S	Seven Rivers	Pool Talmat	Gas Poc	1	Centrate t Argenden 160 Argen		
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 Outline the acreage dedicated to the subject well by colored pencil or hachine marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the observable pence of float as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been use in 								
 dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation								
No allowable will be assigned to the well until all interests have been consolidated as communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization, sion.								
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