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DISTRIBUTION	NEW	MEXICO OIL CONSER	Form C-101			
SANTA FE			Revised 1-1-6	<u> </u>		
FILE				J r	Type of Lease	
u.s.g.s.				STATE State Oth	& Gas Lease No.	
LAND OFFICE	<u> </u>			.5, State Off	& Gas Lease No.	
OPERATOR				mm	mmmm	
	LEOD DEDUIT TO	DOUL DEEDEN (D DI UC BACK	(
APPLICATION	Y FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK	7. Unit Agre	eement Name	
b. Type of Well	DEEPEN PLUG BACK				.ease Name	
1 '' 1	GAS SINGLE X MULTIPLE ZONE ZONE				Thomas	
2. Name of Operator					9. Well No.	
Doyle Hartman						
3. Address of Operator					nd Pool, or Wildcat	
312 C & K Petroleum Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE					e Mattix	
4. Location of Well	R A LOC	ATED 330 FE	EET FROM THE Nort	h_LINE		
JATE CETTE						
AND 660 FEET FROM	THE East LIN	E OF SEC. 19 T	VP. 24-S RGE. 37-		711/1/1/1/1/	
				12. County		
				HILLER Lea	HHHHHmm	
			9. Proposed Depth 19	A. Formation	20. Rotary or C.T.	
			3700	Queen	Rotary	
21. Elevations (Show whether DF,	RT.vetc.) 21A. Kind	& Status Plug. Bond 2		22. Approx	x. Date Work will start	
1		Single Well Capitan			4/21/77	
3292 G.L.	1 31	ilgie werr	- Oup ream	<u>_</u>		
	· P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS OF CEMENT	EST, TOP		
11 ;	11 8 5/8		400	235	Surface	
7 7/8	4 1/2	10.5	3700	1100	Surface	
		1		•		
A Commence of the Commence of						
The second second	The managed wa	Jl will be doi	lled to 3700 fee	t and will be	completed	
25 2 1	rne proposeu we anglio Mattiv r	en will be und	olowout prevente	er system will	consist	
as a Langlie Mattix producer. The blowout preventer system will consist of a double-ram 3000-psi system and will be used from the base of the surface						
oi a a	hrough the runr	ing of product	ion casing.	•		
p i pc - c	in ough the run	ing o. produce				
/ NOTE:	Any gas produc	ed from the sul	oject lease has	been previously	y dedicated	
to El Paso Natural Gas Co.						
				APPROVA		
				FOR 90 DAY		
				DRILLING CO)//MENCED,	
				V. a	14.1977	
				EXPIRES	the first land with the	
IN ABOVE SPACE DESCRIBE PR	ODOSED BROCEAM IF	PROPOSAL IS TO DEFPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.					
I hereby certify that the information	on above is true and com	plete to the be st o f my k	npwledge and belief.			
Title Operator-Part Owner Date 4/13/77					4/13/77	
Signed				Date		
(This space for	State Use	Geologist		APR	APR 15 1977	
()//	. 1	الما		.a e.ii "	LU 13//	
APPROVED BY	· / Winyan	_ TITLE		DATE		
CONDITIONS OF APPROVAL, IF	ANY:					

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OIL CONSERVA. ... A COMM.

NEW MEXICO OIL CONSERVATION COMMISSION WELL IATION AND ACREAGE DEDICATION

Form Caper Supersedes Calc Eller tive Equals

All distances must be from the outer boundaries of the Section peratif Doyle Hartman Cities Thomas Luma ie Α 19 24 South 37 East Lea rin it Well; 330 teet from the North 3291.50 Langlie Mattix 40 Seven Rivers-Queen 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION -660' hereby certify that the information con-Doyle Hartman Operator-Part Owner Individual 4/13/77 I hereby certify that the well location shown on this plot was plotted from field is true and correct to the best of my April 12, 1977



APC \$ 21977