Form 9-831 C (May 1963)		-	SUBMIT IN TE (Other instruc		Form approved. Budget Bureau No. 42–R1425.		
(1470) 1909)	UN.LD STATES			eth side) 30-125 34199			
	DEPARTMEN	ſ	5. LEANE DESIGNATION AND SERIAL NO.				
	GEOL		NM051998				
APPLICATIC	ON FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B	BACK	6. IF INDIAN, ALLOTTEE OB THIBE NAME		
1a. TYPE OF WORK	RILL X		PLUG BAG		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			-		Lease		
OIL X	GAS OTHER		ZONE XX MULTIP ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR Terra Resour	res. Inc			:1-	Carlson B-13 9. WELL NO.		
3. ADDRESS OF OPERATO					8		
<b>1638</b> Bank of	the Southwest	Bldg., Houston	, Texas 77002		10. FIELD AND POOL, OR WILDCAT		
At surface	(Report location clearly a			-	lustis-Tubb Drinkard		
		r. E. Line NW	of NE <sup>1</sup> <sub>4</sub> , Sec. 13		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. z	one		• •	- S	Sec. 13-25S-37E N.M.P.M.		
	S AND DIRECTION FROM N	EAREST TOWN OR POST OF	ric <b>e</b> *		12. COUNTY OR PARISH 13. STATE		
	es East of Jal.				Lea N. Mexico		
PROPERTY OR LEASE (Also to nearest d	E LINE, FT. rlg. unit line, if any) 33		NO. OF ACEES IN LEASE	TO TH	ACRES ASSIGNED IS WELL 40		
TO NEAREST WELL,	DRILLING, COMPLETED,		PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS		
OR APPLIED FOR, ON T	THIS LEASE, FT. whether DF, RT, GR, etc.)	330'	6300'	1	Rotary 22. APPROX. DATE WORK WILL START*		
<b>309</b> 5 GR				<b>96</b> 0/110	May 10, 1974		
23.	•	PROPOSED CASING A	ND CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-:	QUANTITY OF CEMENT		
12 1/4	8 5/8	24	975		550 SX CIRCULATE		
7 7/8	5 1/2	<u> </u>	6000		190 SX. SUFFICIENT		
				ango tes	TO FILL TO BASE		
We propose to	drill a well u	ising rotary too	ols to approximat	te1y 600	)' to produce the		
Tubb-Drinkard	Formation.10"	Series 900 hyd	raulic type BOP a	and Hydr	il type BOP will		
b <b>e</b> utilized.				10			
				0778			
4							
4		JUNK SHOULD BE SEPARATE TRASH PI	e	erof:storer			
		JUNK SHOULD BE SEPARATE TRASH PT	•	4			
	BURIED IN A	Sermi		ñ	· 경험 · · · · · · · · · · · · · · · · · ·		
				0			
					·경·향금·영경·유명·양신경영···································		
	o drill or deepen direction			-	ctive zone and proposed new productive and true vertical depths. Give blowout		
24.							
SIGNED	g. Middle	ton	District Enginee	er	DATE		
(This space for Fe	deral or State office use)			VED-			
PERMIT NO.			APPROVATION	NDEL			
			LAFAME	10742	all the second sec		
APPROVED BY CONDITIONS OF APPR	OVAL, IF ANY :	TITLE	1 Kan				
			/ #1.	R. BROW			
			MAY I ARTHUR ARTHUR ARTHUR STRIC	TENGINE			
		*See Instruction	ns On Reverse Okle				

v

## NEW I CO OIL CONSERVATION COMMISSION WELL ATION AND ACREACE DEDICATION PL

	Form C-102 Supersedes C-128 Effective 1-1-65							
		All distances must t	e from the oute	r bounderses of	the Section.			
(Letator			Lease				Well Nr.	
TERRA RES	OURCES, IN	1C.	CAI	RLSON B-	-13		8	
and the second sec	ection.	Cownship	Range		County			
A	13	25 SOUTH	37	EAST		EA		
Actual For the Longti	on of Welin	NODTI	0.00	<b>`</b>		-		
	leet from the	NORTH line an		j tee	et from the	EAST	line	
Bround Level Lev. Freducing Formation 3095.3 Tubly Drinkard			Justis Tubb Drinkard				Dedicated Acreage: 40	
							Actes	
2 If more than interest and	one lease is royalty)		ell, outline (	each and ide	entify the o	wnership tl	hereof (both as to working all owners been consoli-	
If answer is this form if n No allowable forced-poolin	No If an ''no,'' fist the ecessary.)	ed to the well until	e of consulid scriptions w all interests	hich have a have been o	c onsolidate	ed (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-	
sion.							CERTIFICATION	
	1 1 2 4 			_066 95	90'	tained he best of m Mane M. J Dis Fosition	certify that the information con- rein is true and complete to the y knowledge and belief. A. Middleton trict Engineer esources. Inc.	
			CINEERI				certify that the well location this plat was plotted from field	
	1 1 1 1 1 1 1 1 1 1	REG. PROP	ENGLATE 676 LATE OHN W.N	OF CURVEYOR		under my is true a knowledge Date Survey APF	RIL 9, 1974 Professional Angineer	
J 330 660 90	1320 1650 190	0 2310 2640 21	000 1500	1000		Contificate 1	40. 676	