

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980 FORM APPROVED
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Exp. 12/31/93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL & 990 FEL(UNIT LETTER A)

13-25S-37E

5. Lease Designation and Serial No.

NM-051998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT"H" #15

9. API Well No.

30-025-25520

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **ADD PERFS & TREAT**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

1. INSTALL BOP.
2. DO CIBP AT 5600. CO TO 6152 PBD.
3. ADD B-T-D PERFS.
4. ACID TREAT.
5. RIH W/ PROD CA.

APR 20 11 17 AM '95
CARBON
AREA

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Ken G. Gosnell

Title **AGENT**

Date **04-18-95**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date 5/23/95

Conditions of approval, if any:

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JAN 11 1985
FBI - NEW YORK

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JAN 11 1985

ROBBINS
OFFICE

WORKOVER PROCEDURE

DATE: March 31, 1995

WELL & JOB: SJU H-15

DRILLED: 1978

LAST WORKOVER: 6/93 Shut In Well

FIELD: Justis COUNTY: Lea, NM

BY: W. C. Heard

TD: 6200'

PBD: 5480'

DATUM: 11' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	8-5/8"	24#	K55	1149'	600	surf-circ
PROD:	5-1/2"	14/15.5/17#	K-55	6198'	1700	1700'-calc

PERFORATIONS: Open Perfs: Blinebry 5183-5459'; plugged perfs: Tubb/Drinkard 5804-5963'

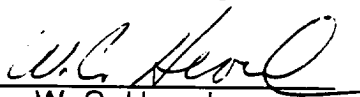
TUBING: SIZE: WEIGHT: GRADE: THREAD: JOINTS: BTM'D @
MISC:


HISTORY AND BACKGROUND: During workover of 1993, laid down production equipment and shut in well. No other work has been performed since June, 1993. (Note: check Production files to verify)

SCOPE OF WORK: Run cased-hole log, add new perfs and stimulate old and new perfs.

PROCEDURE

1. MIRU PU. Install BOP.
2. RIH with bit and CO to 6152'. POH.
3. RU WL and run cased-hole CPNL from PBD 6152-4500'. Perforate as per Engineering.
4. Acidize B-T-D perfs as per Engineering recommendation.
5. Run CA as per Production Department design and TOPS.


W. C. Heard


J. E. Shields

General Purpose Worksheet

Hunt Carlson B-13 #8

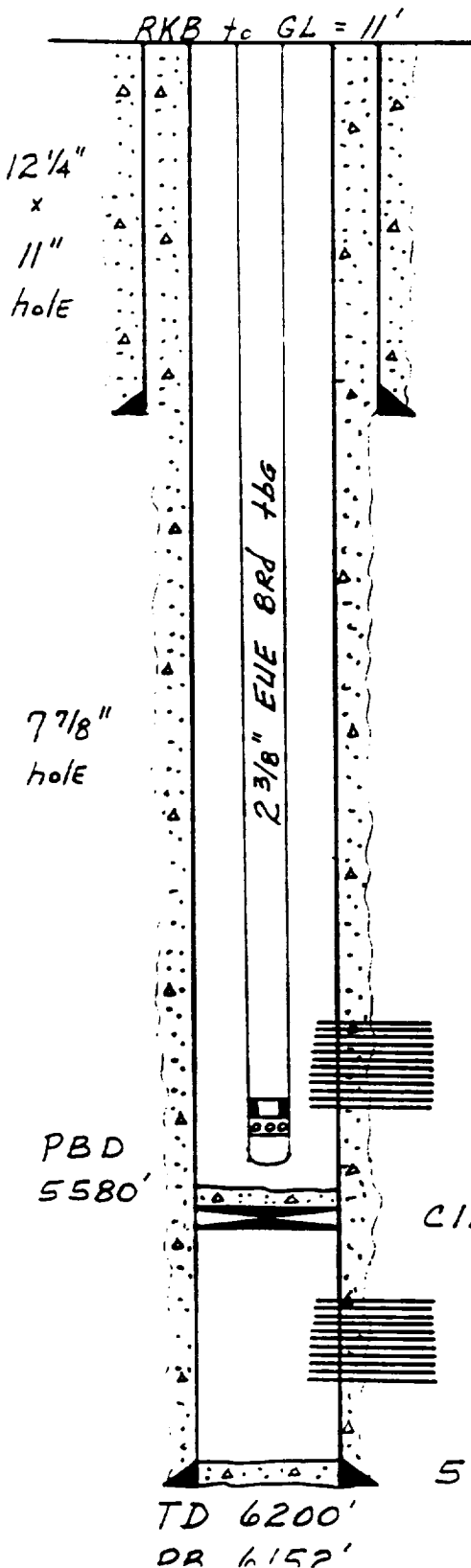
South Justis Unit "H" #15

Justis Field

T. DAY

Date 3/26/93

PRESENT STATUS



8 5/8" 24 # CSG @ 1149' w/ 600 sx cmt Circ'd.

Blinbry perfs 5183-5459' (35 shots)

CIBP @ 5600' w/ 20' cmt on top.

Tubb perfs 5804-5963' (40 shots)

5 1/2" 14-17# CSG @ 6198' w/ 1700 sx cmt.

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1995
L. HOBBS
OFFICE