1980, Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT A
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DECLIEST FOR ALLOWARI F AND AUTHORIZATION

| I. | neuro. | TO TRA | NSPORT (| OIL AND N | ATURAL G | AS | | | | |
|---|----------------------------|-----------------------|------------------------|------------------|--|-----------------|----------------------------------|--|------------|--|
| Operator | | | | | | Well | API No. | 005 00 | 7.52.0 | |
| ARCO 011 and Gas | Company | y | | | ··· | | 30- | -025- <i>2</i> 5 | , 5 20 | |
| P.O. Box 1710 - H | lobbs, l | New Mex | cico 882 | 41-1710 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | Transporter of: | [X] C | Nher (Please expl | | ige Well L <i>sow</i> . | | om #8 | |
| New Well Recompletion | Oil | | Dry Gas |] | | | | | _ | |
| Change in Operator | Casinghead | d Gas 🔲 | Condennate [| <u> </u> | | _ | ctive: | 1/1/9 | 3 | |
| If change of operator give name and address of previous operator | CIFIC | ENT | ERPR | 13E3 | · . · . · . · . · . · . · . · . · . · . | (HUP | <u>(T)</u> | | | |
| IL DESCRIPTION OF WELL | | | | | | | | | | |
| Lease Name | Well No. Pool Name, Includ | | | - | 0-4 | | | of Lease No. Federal or Fee 1/m 2 1990 | | |
| South Justis Unit " / | / " | 15 | Justis B | linebry 7 | Tubb Drink | ard | | TWWA | 251998 | |
| Location Unit LetterA | . 99 | 0 | Feet From The | NORTHL | ine and 99 | <u>0</u> | et From The _ | EAS | Line | |
| Section / 3 Township 25S Range 37E NMPM, Lea County | | | | | | | | | | |
| | | - | | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | or Conden | L AND NAT | URAL GAS | ive address to wh | ich approved | copy of this fo | rm is to be ser | d) | |
| Texas New Mexico Pineline Company | | | | | P.O. Box 2528 - Hobbs, NM 88241-2528 | | | | | |
| Name of Authorized Transporter of Casing | thead Gas | nd Gas 📆 or Dry Gas 🗀 | | | | | copy of this form is to be sent) | | | |
| Sid Richardson Carbona and Gasoline Compa | | | | | P.O. Box 1226 - Jal NM 88252 Is gas actually connected? When? | | | | | |
| If well produces oil or liquids, give location of tanks. | | i | | | YES_ | | UNKN | own | | |
| f this production is commingled with that i | rom any other | et lease of l | ool, give commi | ngling order man | mber: | ** | | | | |
| V. COMPLETION DATA | | Oil Well | Cas Well | New Wel | Workover | Doepea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | - (X) | WELL | | <u> </u> | <u> </u> | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depti | Total Depth | | | P.B.T.D. | | |
| Directions (DE DEB DE CR etc.) | Name of Pr | nducine Fo | rmatica | Top Oil/Ge | Top Oil/Gas Pay | | | Tubing Depth | | |
| Elevations (DF, RKB, RT, GR, etc.) | Table 0 | | | | | | | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | |
| | | LIBING. | CASING AN | D CEMENT | ING RECOR | D | ! | | | |
| HOLE SIZE | | | BING SIZE | | | | SACKS CEMENT | | NT | |
| | | | | | | <u> </u> | <u> </u> | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| /. TEST DATA AND REQUES OIL WELL (Test must be after to | T FOR A | LLOWA | BLE Llord oil and m | un he emal to d | er exceed too allo | wable for this | depth or be fo | r full 24 hours | d | |
| OIL WELL (Test must be after re Date First New Oil Rus To Tank | Date of Tes | | 7 1000 04 070 71 | Producing N | dethod (Flow, pur | np, gas lift, e | (c.) | | | |
| | | | | Corio Branco | | | Choke Size | | | |
| length of Tost | Tubing Pressure | | | Cating Pres | Casing Pressure | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbi | Water - Bbls. | | | Gas- MCF | | |
| | <u> </u> | | | | | | <u> </u> | | | |
| GAS WELL | | | | Thus Conde | amia A IV CE | | Gravity of Co | a leaste | | |
| Actual Prod. Test - MCF/D | Length of Test | | | Bott. Conoc | Bbls. Condensate/MMCF | | | division of the second | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-m) | | | Casing Pres | Casing Pressure (Shut-in) | | | Choke Size | | |
| | <u> </u> | | • | | | | <u> </u> | | | |
| VL OPERATOR CERTIFICA | | | | | OIL CON | SERV | ATION E | IVISIO | N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | 12 JOS | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | Date | Date Approved | | | | | |
| 1- 10 Cul- | | | | | ORIGINIAL CIDAIRD BY INDIVIDUAL | | | | | |
| Signature . Comment . | | | | ∥ By_ | By ORIGINAL SIGNED BY JERRY SEXTON BIGTRICT I SUPERVISOR | | | | | |
| Frince D. Coghurn - Operations Coordinator Tale | | | | | | | | - | | |
| (505) 391–1600 | | | | Title | R RECO |)BD | ONLY | | OP 1007 | |
| Date | | Telep | hone No. | FO | ת תבטנ | ノハレ | V:1-1 | MAY | 251993 | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
APR 9 F 1993