

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Terra Resources, Inc.

Address
5 Greenway Plaza East, Suite 300, Houston, Tx. 77046

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Carlson B-13	Well No. 8	Pool Name, Including Formation Justis-Blinebry	Kind of Lease State, Federal or Fee Fed	NMO No. 10 51998
Location Unit Letter A : 990' Feet From The North Line and 990' Feet From The East Line of Section 13 Township 25S Range 37E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Boxx 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 7999
If well produces oil or liquids, give location of tanks.	Unit A Sec. 13 Twp. 25S Rge. 37E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well ☐ Gas Well	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☒ D.H.L. Re-ent ☐	
Date Spudded 6-12-78	Date Compl. Ready to Prod. 8-9-78	Total Depth 6200'	P.B.T.D. 6152'
Elevations (DF, RBE, RT, GR, etc.) 3095'GL	Name of Producing Formation Justis-Blinebry	Top Oil/Gas Pay 5183'	Tubing Depth 5465'
Perforations Blinebry 5183'--5459'			Depth Casing Shoe 6198'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2	8-5/8	1149'	600 sx Class C
7-7/8	5-1/2	6198'	1400 sx Lite +300 C
	2-3/8	5465'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-25-81	Date of Test 5-31-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure Trap-30psi	Casing Pressure 30psi	Choke Size P
Actual Prod. During Test 38 bbls.	Oil - Bbls. 14	Water - Bbls. 44	Gas - MCF 22.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Basin Oil Consultants, Inc.

6-2-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIV.

JUN 2 1981

RECEIVED