

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop, or, may be, for a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

2. NAME OF OPERATOR
Terra Resources, Inc.

3. ADDRESS OF OPERATOR
5 Greenway Plaza East, Houston, Tx.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL, 990' FEL Sec. 13
AT TOP PROD. INTERVAL: 25S-37E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

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5. LEASE NMO51998
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Lease
8. FARM OR LEASE NAME Carlson B-13
9. WELL NO. 8
10. FIELD OR WILDCAT NAME Justis-Tubb Drinkard, Blinebry
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, 25S-37E, N.M.P.M.
12. COUNTY OR PARISH Lea 13. STATE N. Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3095 GR

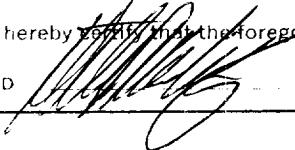
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Carlson B-13, No. 8 is currently producing from the Drinkard Zone with perforations from 5804' to 5963'. Production from this zone has declined to the economic limit, so this proposal is to blank off the Drinkard Zone via a retrievable bridge plug set at 5487' and test pump the Blinebry Zone with perforations from 5183' to 5459'. If the Blinebry is proven to be economically productive, the retrievable B.P. will be removed and a permanent type cast-iron bridge-plug will be set at the same place and be capped with a ~~T-sack~~ 35' cement cap. The test period should be approximately 30-days. If feasible, future production will be from the Justis-Blinebry Zone

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Easin Oil Cons'lts DATE May 18, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED AS AMENDED
MAY 21 1981
JAMES A. GILLHAM
DISTRICT SUPERVISOR

OIL CONSERVATION DIV.

JUN 2 '81

RECEIVED