

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

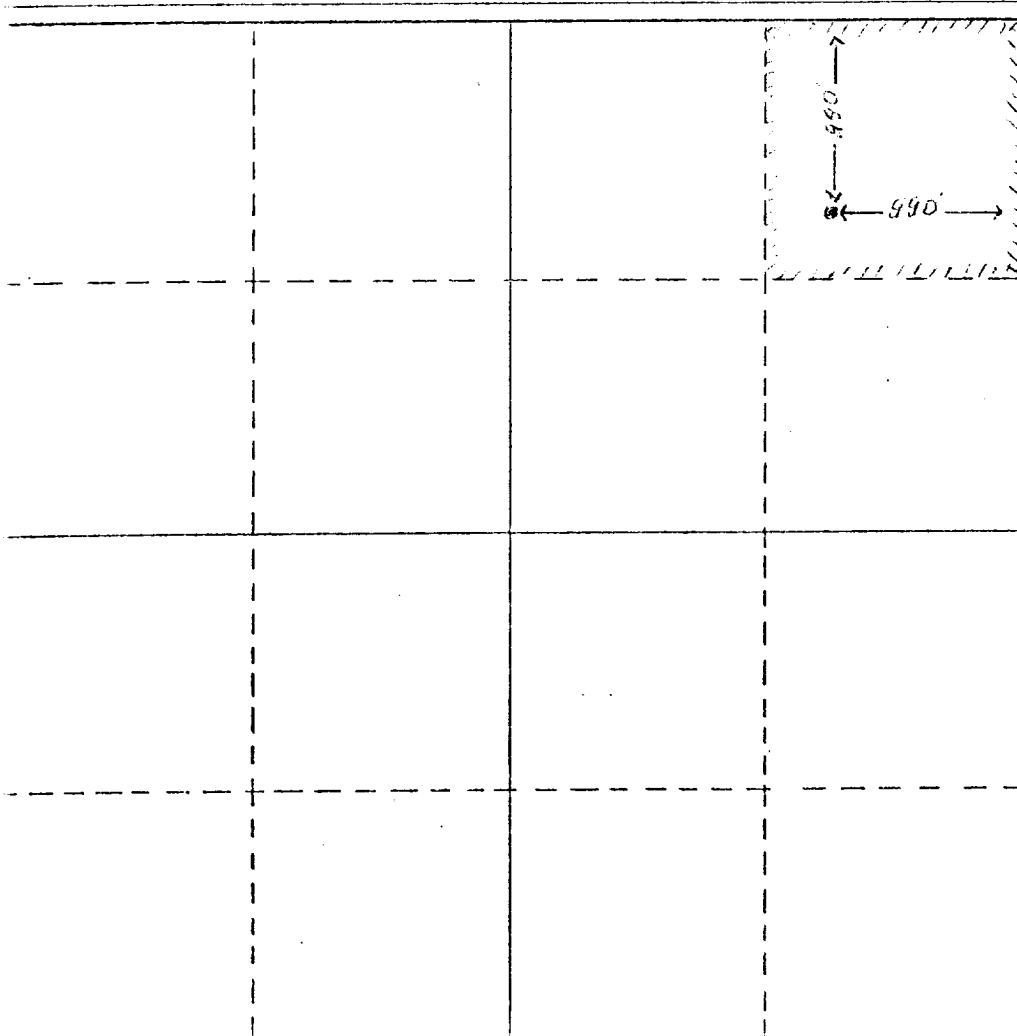
Operator Terra Resources, Inc.			Lease Carlson B-13		Well No. 8
Alt. Letter A	Section 13	Township 25S	Range 37E	County Lea	
Initial Feature Location of Well:					
990 feet from the		Norhh	line and	990 feet from the	East
Ground Level Elev. 3095.3	Producing Formation Justis-Blinbry		Pool Blinbry	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

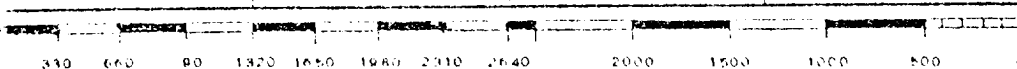
Name
Basin Oil Consultants
Position
Terra Resources, Inc.
Company
May 18, 1981
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



RECEIVED

JUN 2 1981

OIL CONSERVATION DIV.



Petroleum Information.

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COUNTY LEA FIELD Justis STA NM
 OPR TERRA RESOURCES, INC. API 30-025-25520
 NO 8 LEASE Carlson B-13 MAP
Sec 13, T25S, R37E CO-ORD
990 FNL, 990 FEL of Sec 7-24-29 NM
5 mi SW/Jal ResPD 5-27-81 ResMP 5-31-81

CSC

8 5/8-1149-600 sx
 5 1/2-6198-1700 sx
 2 3/8-5465

WELL CLASS: INIT DX FIN DO LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 6200 (DRKD)		PBD 5490	

IP (Blinebry) Perfs 5183-5459 P 14 BOPD + 44 BW. Pot based
 on 24 hr test. GOR 1643; gty (NR)

CONTR OPRSELEV 3055 GL sub-s

7-20-81 F.R.C. 7-25-81 OWWO
 PD 5490 WO (Blinebry)
 (Orig. comp 10-20-78 thru (Tubb) Perfs 5804-5963,
 OTD 6200, OPB 6152)
 TD 6200; PBD 5490; Complete
 BP @ 5490
 Perf (Blinebry) 5183-5459 (overall)
 No treatment reported
 7-25-81 COMPLETION ISSUED

7-4-29 NM
 IC 30-025-70376-81

COUNTY LEA FIELD Justis STATE NM
OPR TERRA RESOURCES, INC. API 30-025-25520
NO 8 LEASE Carlson B-13 MAP
Sec 13, T25S, R37E
990' FNL, 990' FEL of Sec
5 mi SW/Jal SPD 6-12-78 CMP 10-20-78
11-2-39 NM

CSC

8 5/8" at 1149' w/600 sx
5 1/2" at 6198' w/1700 sx

WELL CLASS	DATE	DO	ELEV	L & S
FORMATION	DATUM	FORMATION	DATUM	
TD 6200' (DRKD)		PBD 6152'		

IP (Tubb) Perfs 5804-5963' P 19 BOPD + 8 BW. Pot
based on 24 hr test. GOR 620; gty 35.6

CONTR OPRSELEV 3055' GL PD 6300' RT

11-6-78 F.R.C. 11-11-78
(Tubb-Drinkard)
(Orig. Aban Loc 2-24-75 under API 30-025-24750 &
Aban Loc 5-16-77 under API 30-025-25520)
TD 6200'; PBD 6152'; Complete
Perf (Tubb) 5804-5963' w/40 shots (overall)
Acid (5804-5963') 2500 gals (15%)
Frac (5804-5963') 35,000 gals + 42,000# sd
LOG TOPS: Salt 1128', Yates 2950', Seven
Rivers 3285', Queen 3470', Paddock 5066',
Blaine 5180', Tubb 5806'
LOGS RUN: DILL, LATL, CNDL
11-11-78 COMPLETION ISSUED

11-2-39 NM
IC 30-025-70394-78