Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT ORIGINAL PLUS 5 COPIES

1. Type of Well
[X] Oil [ ] Gas [ ] Other

2. Name of Operator
Prime Operating Company

3. Address and Telephone No.
3300 North "A", Bldg. One, Suite 238, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1-25-36
1980' S 660' E

5. Lease Designation and Serial No.
NMLC032582B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Wells B-1 #4

9. API Well No.
30-025-25532

10. Field and Pool, or Exploratory Area
Jalmat

11. County or Parrish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[X] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Formation of produced water: Yates
2. Lease produces 120+/- BWPD
3. Water Anaysis - see attached analysis
4. Water is stored in 1 - 250 bbl. Steel welded tank
5. Water is moved to disposal facility via flowline.
6. Water Disposal Facilities
   A. Prime Operating Company
   B. Possh #2 SWD
   C. WDW
   D. NW/4 SE/4 Section 36, T-24-S, R-36-E
7. State issued Permit # SWD-647 (attached)

APPROVED
PETER W. CHESTER
MAR 17 2000
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

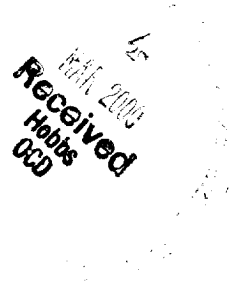
14. I hereby certify that the foregoing is true and correct

Signed: Candy Lyle Title: Engineering Assistant Date: 2/10/2000

(This space for Federal or State office use)

Approved by _____ Title _____ Date: MAR 24 2000
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.


Received
Hobbs
OCD

Cochran Chemical Company, Inc.

DE-EMULSIFIERS • WATERFLOOD CHEMICALS • PARAFFIN SOLVENTS • SCALE REMOVER & INHIBITOR

P. O. DRAWER 1341

PHONE (405) 257-2825

WEWOKA, OKLAHOMA
74884

CCC, INC.
P.O. BOX 5421
MIDLAND, TEXAS 79704
(915) 682-7860

LC-035582(b)

February 4, 2000

Mr. Earl Levea
Prime Operating Company
3300 North A St.
Bldg. One, Suite 238
Midland, TX 79705

Re: Water Analyses - **Wells "B" Lse #4**
Yates Formation
Jalmat Field
Lea Co., New Mexico

CHEMICAL AND PHYSICAL PROPERTIES

	NO. 1	NO. 2	NO. 3
Specific Gravity at 60° F	1.0133		
pH When Sampled			
pH When Received	7.27		
Bicarbonate as HCO_3	1.635		
Supersaturation as $CaCO_3$			
Undersaturation as $CaCO_3$			
Total Hardness as $CaCO_3$	3,900		
Calcium as Ca	740		
Magnesium as Mg	498		
Sodium and/or Potassium	4,104		
Sulfate as SO_4	837		
Chloride as Cl	7,526		
Iron as Fe	0.26		
Barium as Ba			
Turbidity, Electric			
Color as Pt			
Total Solids, Calculated	15,340		
Temperature °F.			
Carbon Dioxide, Calculated			
Dissolved Oxygen,			
Hydrogen Sulfide	64.0		
Resistivity, ohms/m at 77° F.	0.520		
Suspended Oil			
Filtrable solids as mg/l			

Results Reported As Milligrams Per Liter

Received
Hobbs
OCD