

State of New Mexico

Energy, Minerals and Natural Resources Department
State of New Mexico

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Form C-116
Revised 1/1/80

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Operator		Pool		County												
Prime Operating Company		Jalmat		Lea												
Address		Tansil Yates 7 Ryrs. (011)														
731 W. Madley, L-220, Midland, TX 79705		TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL	
		U	S	T	R							WATER BBL'S	GRAV. OIL	OIL BBL'S		GAS M.C.F.
E. J. Wells	1	F	12	25	36						24	1350	27.9	11.5	25	2174
E. J. Wells	3	E	12	25	36	P			78	M	24					
Wells A	7	F	1	25	36	P			28	M	24	20	27.7	7.4	15	2027
Wells B-1	1	A	1	25	36	P			26	M	24	35	29.6	3.1	20	4667
Wells B-1	3	C	1	25	36	P			8	M	24	25	29.6	2.1	10	5000
Wells B-1	6	B	1	25	36	P			26	M	24	210	29.6	25.0	230	9200
Wells B-1	4	I	1	25	36	P				M	24	110	29.6	17.1	116	6783

50P	20445
5RC	20809

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 24 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief

Signature *Thang O. Sien*

Mary C. Lyle, Engineering Assistant
Printed name and title

5-20-1996

915-682-5607

Date _____

Telephone No. _____