Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator: **Prime Operating Company**

Address: **731 W. Wadley, t-220, Midland, TX 79705**

Pool: **Jalmat-Tnsl, Yates, 7 Rivers**

County: **Lea**

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	STATUS	TYPE OF TEST (X) Scheduled	Completion	Special X	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	WATER BBLS	GRAV OIL	OIL BBLS	GAS MCF	GAS-OIL RATIO CU FT/BBL
Wells B-1	4	I	1	25S	36E	11/17/95	P			X	20	M	24	81	29.6	10.1	81	2364 8019

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *Mary C. Lyle*

Printed name and title: **Mary C. Lyle, Production**

Date: **11/17/1995**

Telephone No.: **915/682-5600**

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)