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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Dept.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

61858

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Prime Operating Company		Well API No. 30-025-25532
Address 731 W. Wadley, Bldg. L-220, Midland, TX 79705		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator Elk Energy Corporation, 1625 Larimer, Suite 2403, Denver, CO 80202		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wells B-1	Well No. 4	Pool Name, including Formation Jalmat/Tns1-Yts-7 Rvrs	Kind of Lease State, Federal or Fee	Lease No. LC-032582B
Location Unit Letter <u>I</u> : <u>560</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u> Line Section <u>1</u> Township <u>25 S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas or Dry Gas Sid Richardson Carbon & Gasoline	Address (Give address to which approved copy of this form is to be sent) 201 Main, Ft. Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>1</u> Twp. <u>25S</u> Rge. <u>36E</u>	Is gas actually connected? <u>Yes</u> When? <u>10-10-77</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Earl W. Levea District Manager
Printed Name Earl W. Levea Title
Date 10/16/92 915 682-5600 Telephone No.

OIL CONSERVATION DIVISION

OCT 13 '92

Date Approved

By ORIGINAL SIGNED BY JERRY STXTON
DISTRICT I SUPERVISOR

Title

FOR RECORD ONLY MAY 20 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.