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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	T	O TRAN	SPORT OIL	AND NA	FURAL GA					
Operator Elk Energy Corporation						Well A	.Pl No.			
Address	· · · · · · · · · · · · · · · · · · ·	. 0400								
1625 Larimer Stre	et, Sui	te 2403	3, Denver,			.:		 		
Reason(s) for Filing (Check proper box) New Well	(Change in Tr	ansporter of:	X Othe	τ (Please expla	un)				
Recompletion	Oil	·	ry Gas	C#4	Contino D		1 100	0		
Change in Operator	Casinghead		ondensate	E11	ective F	ebruary	1, 199	U		
If change of operator give name CO and address of previous operator	noco, I	nc.							 	
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name Wells B-1	1		ool Name, Including lalmat, Tai			Kind o	of Lease Federal or Fe	LC-03	3258(B)	
Location	1000			a. I.						
Unit Letteri	: 1980	Fe	eet From The <u>SOU</u>	ITN Line	and <u>66</u>	() Fe	et From The	East	Line	
Section 1 Township	25,	R	ange 36E	, N	ирм, Le	ea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso				Address (Give address to which approved copy of this form is to be sent) P.U. BOX 1492, El Paso, TX 79978						
If well produces oil or liquids, give location of tanks.	Unit :	Sec. T	wp. Rge. 5S 36E	Is gas actually connected? When ?						
If this production is commingled with that f		r lease or poo			рег:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	<u> </u>			<u> </u>		İ	<u> </u>	
Date Spudded	Date Compi	. Ready to Pr	rod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
	T	UBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										
					<u></u>					
V. TEST DATA AND REQUES				ha saval ta as	awarad tan all	awahla for thi	s denth or he	for full 24 hou	re l	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of T	Pest		Rhie Conde	sate/MMCF		Gravity of	Condensate	· · · · · · · · · · · · · · · · · · ·	
Actual Proc. 18st - MICPID	Length of Test			Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JANCE	1	i					
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and felief.				FEB 1 3 1990						
as due and compress to the best of my knowledge allowerer.				Date	Date Approved					
ling /11/ Christon				ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR						
Signature Craig M. Camozzi President				By_		DIST	RICT I SU	PERVISOR	 	
Printed Name 2/6/90			Fitte -8934	Title			· · · · · · · · · · · · · · · · · · ·		 	
Date	(0		hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

FEB 12 1990

HOBBS OFFICE