

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032582(6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240.		8. FARM OR LEASE NAME Wells B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FFL & 1980' FSL OF SEC. 1 At top prod. interval reported below Same At total depth Same		9. WELL NO. 4	
11. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT 42/25, 7-Rivers-Jolmat	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T. 25S, R. 36E	
12. COUNTY OR PARISH Lea		13. STATE N.M.	
15. DATE SPUDDED 6-16-77	16. DATE T.D. REACHED 6-24-77	17. DATE COMPL. (Ready to prod.) 8-31-77	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3215' GR
20. TOTAL DEPTH, MD & TVD 3570'	21. PLUG BACK T.D., MD & TVD 3053'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2850'—3043' Jolmat Gas			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL FDC DLL			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE 8 3/8" 5 1/2"	WEIGHT, LB./FT. 28# 15.5#	DEPTH SET (MD) 1154' 3570'	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 575 SX 800 SX		AMOUNT PULLED - -	
29. LINER RECORD			
SIZE -	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE 2 3/8"		DEPTH SET (MD) 3004'	
PACKER SET (MD) 2804		31. PERFORATION RECORD (Interval, size and number) 2850', 65', 92'; 2920', 29'; 3030', 36', 43'. w/ 2 JBP Jolmat Gas.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED 2000 Gals 15% Acid. 15000 Gals Gelled w/br, and 15,000 Gals CO₂	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-31-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in Pending Pipeline Conn.		DATE OF TEST 8-31-77	
HOURS TESTED 24		CHOKE SIZE 7/16"	
PROD'N. FOR TEST PERIOD 712.3		OIL—BBL. 21	
GAS—MCF. 21		WATER—BBL.	
OIL GRAVITY-API (CORR.)		FLOW. TUBING PRESS. 28#	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John A. Butterfield		TITLE ADMIN- Supv.	
DATE 9-16-77			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-6, NMFU Partners (K), File

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

major or State office. See instructions on items 22 and 24, and 26, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attach separately, following the standard data pertinent to each material, the following supplemental records for this well should show the details of the cementing tool:
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME		MEAS. DEPTH	TRUE VERT. DEPTH	LOG	
38. GEOLOGIC MARKERS											
						Rustler	1114				
						Salado	1225				
						Tansil	2684				
						Yates	2834				
						Seven Rivers	3050				
						Queen	3469				

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