

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO
SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Wells B-1
3. ADDRESS OF OPERATOR Box 460, Hobbs, N. Mexico 88240	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL and 1980' FSL of Sec. 1	10. FIELD AND POOL, OR WILDCAT YATES 7-Rivers-Jalmar
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3215'
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1 T-25S R-36E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7 7/8" hole to TD of 3570'. Ran 91 joints 5 1/2", 15.5#, K-55, Casing-set at 3570'.

Cement: 1st Stage- 300 Sx Class "C", w/40% gel, 3#/sx of salt, 2% CaCl₂, 1/4#/sx flocele; 150 Sx Class "C" w/3#/sx salt, 2% CaCl₂, 1/4#/sx flocele. Plug down at 2:15 PM. Open DV tool, circulate. 150 Sx cmt.2nd Stage: 200 Sx class "C" cmt, 40% gel, 3#/sx salt, 2% CaCl₂, 1/4#/sx flocele; 150 Sx Class "C" cmt., 3#/sx salt, 2% CaCl₂, 1/4#/sx salt. Plug down at 6:40 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

Admin. Supv.

DATE

7-6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 11 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (6), NMFU Partners (4), File

RECEIVED

JUL 12 1977

OIL COMPANY
HOBBS, N. M.