

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO OIL AND GAS COMPANY

3. Address of Operator

P. O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1490 Feet From The West Line

Section

24

Township

25 S

Range

37 E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3067.9 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Repair CSG Leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repara csg as follows:

1. POH w/ CA

2. Isolate holes in csg w/ pkrd RBP.

3. Establish Inj Rate

4. Sqz w/ 300 SX

5. Drill out CR & cnt

6. Press test csg

7. Run CA & return to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell

TITLE Engr. Tech.

DATE 5-17-89

TYPE OR PRINT NAME Ken W. Gosnell

915/688-5672

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE

MAY 22 1989

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

WORKOVER PROCEDURE

DATE: 3-7-89

WELL NO. & TYPE OF JOB: Wimberly WN # 11

DRILLED & COMPLETED: 1979

LAST WO: 1985

FIELD: Justis COUNTY: Lea, New Mex

PREPARED BY: M.W. GORE

TD: 7375' PBD: 6500' DATUM: _____ DIST RKB TO THF: _____

TUBINGHEAD: MAKE _____ SIZE _____ PRESSURE RATING _____

CASING INFORMATION:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
<u>SURFACE:</u>	<u>13-3/8"</u>	<u>48</u>	<u>K-55</u>	<u>504'</u>	<u>300</u>	<u>0</u>
<u>INTERMEDIATE:</u>	<u>8-5/8"</u>	<u>32</u>	<u>K-55</u>	<u>3350</u>	<u>700</u>	<u>400</u>
<u>Production:</u>	<u>5-1/2"</u>	<u>15.5</u>	<u>K-55</u>	<u>7375</u>	<u>750</u>	<u>4390</u>

LINER: SIZE _____ WEIGHT _____ GRADE _____ TOP _____ BOTTOM _____ TOC _____

PRESENT PERFORATIONS & FORMATION: Tubb/Drinkard 5656'-6025

TUBING DATA: SIZE 2 7/8 WT. 6.5 GRADE J-55 THD. EUE BTMD @ 6112'
NO. OF JTS. 197 MISC. 2-1/2"x2"x1-1/4" x12'x16' pump
PACKER & MISC.: Lok-set @ 5313' CIBP @ 6500'

PROCEDURE

1. MIRU PU. POOH w/ rods and pump. Nu BOPE. POOH with CA.
2. RIH with RBP and packer. Set RBP @ 5300' and test same to 1500 psi. Verify holes in 5-1/2" casing at 3592'-3655'.
3. With packer set 100' above holes attempt to circulate thru holes up 8-5/8" X 5-1/2" annulus. Pump at least 150-200 barrels brine water. POOH and set cement retainer 50' above holes and cement with 300 sacks Class "C" cement.* (Dump sand on RBP prior to running CR.)
4. POOH and WOC. RIH and drill cement and test casing to 1500 psi. Circ sand off RBP. POOH.
5. Rerun CA as per production supervisor. TOTPS

* DETERMINE VOLUME + ADDITIVES R/ PI RATE + PRESS. - KOK

General Purpose Worksheet

Subject	Wimberly WD # 11		Page No.	Of
File	Well bore Schematic		By	MWG
			Date	

