

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Wimberly WN

9. Well No.

11

10. Field and Pool, or Wildcat

Justis Tubb Drinkard

12. County

Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1490 FEET FROM

THE West LINE OF SEC. 24 TWP. 25S RGE. 37E NMPM

15. Date ~~Spore~~ commenced 7/12/85
16. Date T.D. Reached -
17. Date Compl. (Ready to Prod.) 7/25/85
18. Elevations (DF, RKB, RT, GR, etc.) 3067.9' GR
19. Elev. Casinghead -

20. Total Depth 7375'
21. Plug Back T.D. 6500'
22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5025-5656' Tubb Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing record					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5662'	-

31. Perforation Record (Interval, size and number)

656, 68, 98, 5714, 32, 5883, 98, 5910, 30, 39, 1, 80, 96, 6006, 6025' = 15 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6025-5656'	1650 gals 15% NEFE HCL acid
	60,000 gals X-L gel & 67,000# sd

3. PRODUCTION

Rate First Production 7/16/85
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 2" x 1 1/4" x 18'
Well Status (Prod. or Shut-in) Prod.
Date of Test 8/5/85
Hours Tested 24
Choke Size -
Prod'n. For Test Period
Oil - Bbl. 26
Gas - MCF 93
Water - Bbl. 34
Gas - Oil Ratio 3571:1
Flow Tubing Press. -
Casing Pressure -
Calculated 24-Hour Rate
Oil - Bbl. 26
Gas - MCF 93
Water - Bbl. 34
Oil Gravity - API (Corr.) 40°

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Jeff Stroud

5. List of Attachments

Logs as listed in Item 26 above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. L. Shackelford

TITLE Engrg Tech. Spec.

DATE 8/6/85

10-10-85

AUG 12 1985

~~SECRET~~