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CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1490</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Tubbs Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3067.9' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Perf, Acidize & Frac Tubbs Drkd ☒ALTERING CASING ☐Temporarily ABANDONMENT ☒

Justis Fusselman only

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU 7/12/85, POH w/rods. NU BOP, POH w/tbg. Ran GR-CCL. Set CIBP @ 6500'. Perf'd Tubbs Drkd w/1 JSPF @ 5656, 68, 98, 5714, 32, 5883, 98, 5910, 30, 39, 51, 80, 96, 6006, 6025' (15 - .50" holes). Spot 350 gals 15% NEFE HCL acid, set pkr @ 5561'. Acidized Tubbs Drkd perfs 6025-5656' w/1650 gals 15% NEFE HCL acid. In 5 hrs swbd 0 BO & 49 BLW w/tr of oil & light blow of gas. On 7/16/85 swbd dry w/2 runs, rec 2 BO, 3 BLW. Frac'd Tubbs Drkd perfs 5661-6025' w/60,000 gals X-L gel & 67,000# sd. Flushed w/slick KCL wtr. In 11 hrs swbd & flwd 11 BO & 147 BLW. POH w/pkr. RIH w/compl assy, MA set @ 5662' & SN @ 5627'. On 7/21/85 on 2 hrs swab test, rec 15 BO & 45 BLW. RIH w/pump & rods. In 24 hrs 7/25/85 pumped 16 BO, 59 BLW & 38 MCFG. On 24 hr potential test 8/5/85 pmpd 26 BO, 34 BW & 93 MCFG, GOR 3571:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry SextonTITLE Engrg Tech Spec.DATE 8/6/85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE SEP 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 12 1985

OFFICE
HUMAN RESOURCES