ENERGY AND MIL	NERALS DE	PARTME	NT	QII.	ONSE	> V A ~		CLON				
MD. OF COPICS ACCEIVES			O11	OIL ONSERVATION DIVISION P. O. BOX 2088					Form C-101 Revised 10-1-78			
DISTRIBUTION SANTA FE			SA	SANTA FE, NEW MEXICO 87501						ite Type of Lease		
FILE										STATE		
U.S.G.S.								•	.5. State Oil & Gas Lease No.			
LAND OFFI	CE]								2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
APPLICATION FOR REPAILT TO DOUG DESCRIPTION										11111		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 14. Type of Work										VIIII		
	r	_			_					7. Unit Ag	reement Name	
b. Type of Well	DRILL				DEEPEN	J		PLUG	BACK X			
WELL X	LL X GAS SINGLE TO MULTIPLE TO								8. Farm or Lease Name			
2. Name of Operator ARCO Oil and Gas Company										Wimberly WN		
Division of Atlantic Richfield Company										9. Well No.		
, Address of Operator										11		
P. O. Box 1710, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat		
Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE NORTH										Justis Fusselman		
ND 1490		_					FROM THE _		LINE			
1490	FEET FRO	M THE T	West	LINI	corsec. 2	4 ,	wr. 25S	RGC.	BTE NMPM			
		IIII).							TITITI	12. County		
/////////	4444	HH	4444	444	77777	444				Lea		
										TITIL	HHHH	
1444	HHH	444	++++	HH	4444	444	9. Proposed De	7/7/7/	7777777	7/////		
						11114.	PBD 6500		9A. Formation		20. Rotary or C.T.	
1. Elevations (Sho	w whether D	F, KT, etc.	·) 21A	. Kind &	Status Plug.	Bond 2	IB. Drilling Con		Fusselma		Rotary	
3067.9' GR		···			#8		Not sel				Date Work will start	
3.				Pn	000000				· · · · · · · · · · · · · · · · · · ·	7/1	/ 63	
6175.05		T					CEMENT PRO					
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF C										CEMENT	EST. TOP	
No change i	in prese	nt cas	sing pr	<u>ogram</u>							L31. 10F	
		 										
		I		- 1								
ropose to t	emporar	ily ab	andon :	the J	nstie Fue	e rono			_	ı	ıbb Drinkard	
one in the	following	ng man	ner:		docio rus	s zone	and recor	mplete	to the J	ustis Tu	ıbb Drinkard	
. RU, insta	11 BOP A	HOY &	W/comp	l assy	y, set CI	BP @ a	pprox 6500) †	•			
 RU, install BOP & POH w/compl assy, set CIBP @ approx 6500'. Perforate Tubb Drinkard @ 5656, 68, 98, 5714, 32, 5883, 98, 5910, 30, 39, 51, 80, 96, 6006, 6025' = 1 JSPF. 												
6025' = 1 JSPF. Acidize perfs 5656-6025' w/700 gals 15% NEFE. Swab test.												
. Actuize p . Frac nerf	eris 565 e 5656-6	20-602: 60251 -	(5' \w/7(00 gal	ls 15% NE	FE. S	wab test.					
Frac perfs 5656-6025' w/60,000 gals 30# X-1 gel in 2% KCL w/20# Adomite wtr surfactant & breaker w/78,500# sd. Swab test, run single compl assy & return to production.												
	, , .		DWGD (est,	run sing	Te com	pl assy &	retur	to prod	uction.		
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BOVE SPACE DE	SCRIRE PR	OBOSED	2222									
ZONE. GIVE BLOWD	OUT PREVENTE	. PROGRA	M, IF ANY.		POSAL 18 TO DI		,	DATA ON P	RESENT PRODU	TIVE ZONE A	ND PROPOSED NEW PRODUC	
eby certify that th	e information	n above is	e true and	complet	e to the best c	l my know	ledge and belle	ıf.				
a Call		3	<i>l</i> .								•	
					uleDr]	lg. Eng	r.		Dat	6/2	4/85	
	space for Si	-	•							_		
ORIGI	INAL SIGN	ED BY E	DDIE SEA	Y	OII	& GA	S INSPE		₹	JUL	1261985	
	ROVAL, IF			T	TLE -	MA MA	14 Thirt L		DA1	·E	- · · · ·	
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