

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Wimberly WN	
9. Well No.	
11	
10. Field and Pool, or Whdcat	
Justis Fusselman	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	ARCO Oil and Gas Company
3. Address of Operator	Division of Atlantic Richfield Company
	P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well	15. Elevation (Show whether DF, RT, GR, etc.)
UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1490</u> FEET FROM	3067.9' GR
THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Cmt Squeeze, Re-perf & Acidize Same Zone	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 1/2/85. POH w/rods & pump. Inst BOP & POH w/tbg. Set CIBP @ 6750'. Spot 100# sd on top. Set pkr @ 6463' & pressured annulus to 800# OK. Cmt squeezed Fuss perfs 6662-6735' w/200 sx C1 H Neat cmt. Re-set pkr @ 6350' & pressured to 1000#. SION. Rel pkr & POH. DO cmt squeeze & circ out sd to 6750' PBD. Press tested squeeze job & csg to 1000# OK. RIH w/bit, drld CIBP @ 6750'. CO hole to 6890' PBD. POH w/bit. Ran pkr & set @ 6745'. Swbd perfs 6763-89' 2 hrs, rec 19 BLW. Rel pkr. Ran pkr to 6880' & spot 100 gals 15% NEFE acid. POH w/pkr. RIH w/bit & drld & CO cmt to 6900' & CR @ 6900' & cmt to 6913' PBD. Press tested csg to 700# OK. Perf'd add'l Fuss w/1 JSPF @ 6850, 52, 55, 59, 64, 71, 72, 6877' = 8 holes. Set pkr @ 6809' & acidized perfs 6850-6877' w/1875 gals 15% NEFE acid, tbg & csg communicated, re-set pkr @ 6744' & acdzd perfs 6763-89' & 6850-77' w/1875 gals 15% acid. In 4 hrs swbd 155 BW, good show gas after each swab run. POH w/pkr. Set cmt retr @ 6640'. Cmt sqzd Fuss perfs 6763-6877' w/200 sx C1 H Neat. WOC. DO cmt. Press tested squeeze job to 700#, had bleed back to 450#, OK. DO cmt retr @ 6640'. CO to 6810'. Perf'd add'l Fuss w/2 JSPF @ 6760-6800' = 80 holes. Set pkr @ 6640' & acidized perfs 6760-6800' w/1500 gals 15% NEFE acid. In 5 hrs swbd 99 BLW, no show oil. POH w/tbg & pkr. RIH w/prod assy. Set TAC @ 6651'. RIH w/pump & rods. On potential test 1/27/85 pmpd 0 BO, 127 BW & 12 MCFG on 9-86" spm. Fuss perfs 6760-6800'. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. G. L. B. B. B.

TITLE Drlg. Engr.

DATE 1/30/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

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CONDITIONS OF APPROVAL, IF ANY:

DATE FEB - 5 1985

RECEIVED

FEB - 4 1985

O.C.D.  
HOME OFFICE