

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wimberly WN
9. Well No. 11
10. Field and Pool, or Wildcat Justis Fusselman
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1490 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3067.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Repair Csg Leak & Acidize <input checked="" type="checkbox"/>

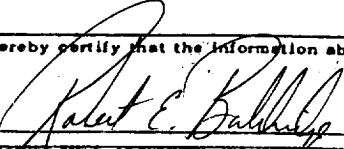
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair csg leak, acidize & return to production in the following manner:  
1. RU, POH w/rods & pump. Install BOP & POH w/tbg. RIH w/RBP & pkr.  
2. Set RBP @ approx 6660'.  
3. Locate hole in csg. Spot sd on top of RBP.  
4. Set pkr above hole in csg. Cmt squeeze hole w/C1 H Neat cmt, amt to be determined by pump in rate. DO cmt & press test squeeze job. Re-squeeze & test if necessary.  
5. Wash & circ sd off BP. Recover BP.  
6. Set pkr above Fusselman perms 6662-6789' & acidize w/5000 gals 15% HCL-LSTNE. Swab back load.  
7. POH w/pkr. RIH w/compl assy. RIH w/pump & rods. Return to production.

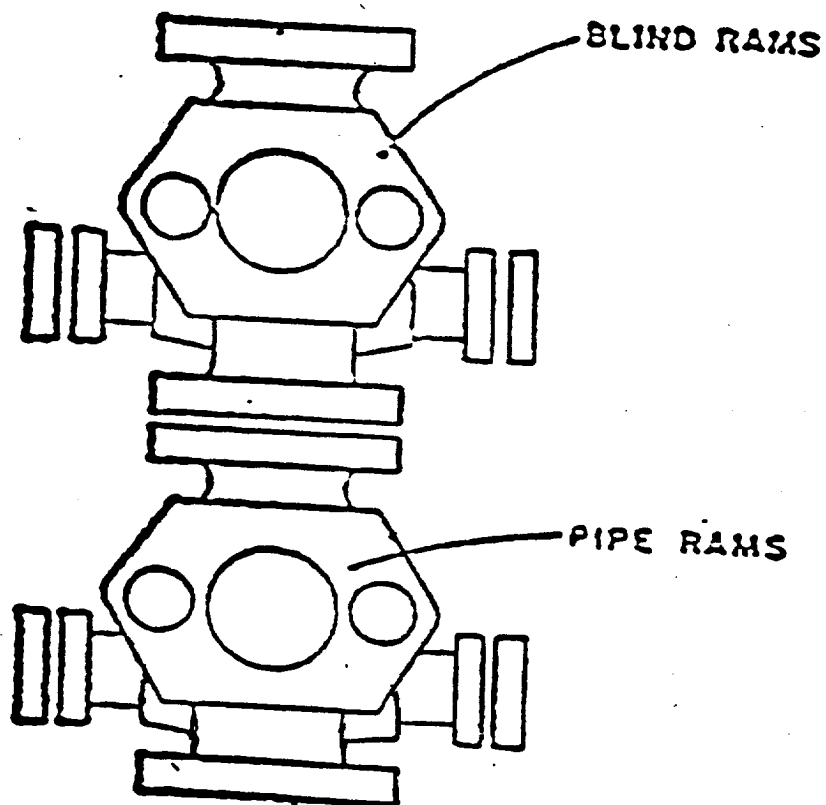
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Drlg. Supv.	DATE 4/13/84
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	DATE APR 16 1984
CONDITIONS OF APPROVAL, IF ANY:		

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APR 16 1984

U.S. DEPT.  
HOBBS OFFICE



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

**Blow Out Preventer Program**

**Lease Name** Wimberly WN

**Well No.** 11

**Location** 990' FNL & 1490' FWL  
Sec 24-25&-37E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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**APR 16 1954**

**O.C.D.  
HOBBS OFFICE**