· · · · · · · · · · · · · · · · · · ·	····		
DISTRIBUTION		· · · · ·	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-1
FILE	REQUEST FOR ALLOWABLE		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	AS .
LAND OFFICE		· · · · · · · · · · · · · · · · · · ·	
TRANSPORTER OIL	-	•	
GAS			
PRORATION OFFICE	_		
Operator ARCO Oil and Ga	s Company		
Pression of Atlantic Richf	ield Company		
Address Box 1710, Hobbs, New 1	Mexico 88240		
Reason(s) for filing (Check proper bo		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F 11 Justis Fussel		Lease No.
Wimberly WN Location	<u>11</u> Justis Fussel		Fee Fee
Unit Letter C ; 99	00 Feet From The North 14	ne and <u>1490</u> Feet From Th	e West
Line of Section 24 To	ownship 258 Range	37Е , ммрм, Le	a County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Of		Address (Give address to which approved	d copy of this form is to be sent)
<u>Texas New Mexico Pipeli</u>	ne	Box 2528, Hobbs, N.M.	· · · ·
Name of Authorized Transporter of Co		Address (Give address to which approved	d copy of this form is to be sent)
El Paso Natural Gas Con	Ipany Unit Sec. Twp. Rge.	Box 1384, Jal , New Mexi	co
If well produces oll or liquids, give location of tanks.	D 24 25 37		/19/79
	ith that from any other lease or pool,		······································
COMPLETION DATA			PC 263
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v X X
Date Space W.O.	Date Compl. Ready to Prod.		X X P.B.T.D.
commenced 7/16/79	7/18/79	7375'	6900'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
3067.9' GR Perforations	Fusselman	6662'	6601' Depth Casing Shoe
6662-6789'			7375!
	TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$17\frac{1}{2}$ " 11"	13-3/8" OD	504'	445
7-7/8"	8-5/8" OD 5-1/2" OD	3250'	700
	$2-7/8^{11}$ OD	<u>7375'</u> 6601'	750
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and	d must be equal to or exceed top allou
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)	· · · · · ·
7/18/79		Producing Method (Flow, pump, gas lift, Flow	etc.)
Length of Test	7/23/79 Tubing Pressure		Choke Size
24 hrs	65 <i>#</i>	Pkr	64/64"
Actual Prod. During Test 169 bb1s	Oll-Bbls.		Gas - MCF
	97	72	199
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	LCE	OIL CONSERVAT	
			10 C 3 C C C
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 31 11/2	
		BY Jerey Alto	
		the Commence	
- PD . 1		THE SUPERVISOR DISTRICT	
Toffer Fare		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended	
(Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Dist. Dr1g. Supt.			
(Title) 7/26/79		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			e filed for each pool in multiply