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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
		5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 11
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1490 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3067.9' GR		12. County Lea

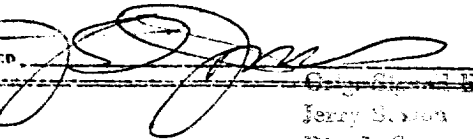
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒ Prod Csg OTHER <u>Drill Stem Test, Log, Perf & Treat</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin 7-7/8" hole to 5100' @ 1:45 PM 7/4/77. DST #1 4985-5100' Blinebry. TO @ 11:50 PM, no blow. Closed tool @ 11:55 PM. SI 2 hrs. TO @ 2:11 AM 7/5/77. No blow. Closed tool @ 3:11 AM 7/5/77 for 6 hr SI. POH w/test tools, found hole in DP. DST #1 failure. DST #2 4985-5100' Blinebry. TO @ 4:15 AM, GTS in 15 sec. Took 5 min preflow, closed tool for 2 hr SI. TO for 1 hr FP @ 7:27 AM 7/6/77, 1/8" ck, 19 psi @ end of FP. Closed tool @ 8:27 for 6 hr SI. Rel pkr, RO 5 BM. POH w/test tools. Sampler: 26 cfg, 0 BO, 1280 cc DF. Resumed drlg @ 9:30 AM 7/6/77. Fin drlg to 7004' @ 10:30 PM 7/14/77. DST #3 6928-7004' Justis Montoya. TO @ 6:22 PM 7/15/77 for preflow. TO w/weak blow, incr to strong blow. Closed tool for 1 hr ISI. TO w/weak blow, incr to strong blow. Closed tool for 1 hr FSI. Rel pkr @ 10:40 PM. POH w/test tool, rec 6 BO & 44 bbls gas cut drlg mud. Sampler: 2 cfg, film oil, 2300 cc mud. Resumed drlg @ 3:30 PM 7/16/77. Fin drlg 7-7/8" hole to 7375' @ 11:00 AM 7/18/77. Ran DLL, MSFL w/GR, CNL-FDC w/GR, CNL & GR w/caliper, FDC, BHC-Sonic-GR. Ran 1383' 5 1/2" OD 15.5# K-55 LT&C csg on bottom, followed by 5975' of 5 1/2" OD 14# K-55 ST&C csg, set @ 7375'. FC @ 7332'. Cmt 5 1/2" OD csg w/750' sx Cl C 50/50 Pozmix cont'g 2% gel, 10# salt/sk, 5/10 of 1% CFR-2, 8 BPM w/full returns. BP w/1800 psi @ 2:35 AM 7/20/77. WOC. RIH w/bit to 7332'. Press tested csg to 1500# for 30 mins OK. Ran CBL-VDL w/CCL, indicated TOC @ 4390'. Perf'd 5 1/2" OD csg 7314-7322' w/2 JSPF (16 - .40" holes). RIH w/pkr on 2-7/8" OD EUE tbq, set pkr @ 7285'. Acidized perfs 7314-22' w/250 gals 15% HCL-NE acid. Swbd perfs 7314-22', no oil rec. POH w/pkr & tbq. RIH w/cmt retr, set retr @ 7250'. Squeezed perfs 7314-7322' w/200 sx Cl C cmt cont'g 4% gel. RO 75 sx cmt to pit. WOC. (cont'd on attached page #2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  Jerry S. Simon Dist. L. Supv.	TITLE Dist. Drlg. Supt.	DATE 2/15/78
MOVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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FEB 16 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

Form C-103
Wimberly WN #11
2/15/78

Pressure tested squeeze w/1000# 30 mins OK. Perf'd 5½" OD csg 6992-6998' & 7010-7016' w/2 JSPF = 24 - .40" holes. RIH w/pkr on 2-7/8" tbg, set pkr @ 6942'. Acidized perfs 6992-6998' & 7010-7016' w/500 gals 15% HCL-NE acid followed by 42 bbls 2% KCL wtr flush. Rec 54 BLW, 16 BFW, 28 BNO, show of gas on swab. Rel pkr & POH. RIH w/CIBP, set BP @ 6820'. POH w/tbg. Perf'd 5½" csg 6767-6769' w/2 JSPF (24 - .40" holes). RIH w/pkr, 2-7/8" tbg, set pkr @ 6694'. Acidized perfs 6767-79' w/500 gals 15% HCL-NE acid followed by 44 bbls 2% KCL wtr flush. Swbd perfs 6767-79' 9 hrs, rec 12 BNO, 42 BLW, small show of gas. Acidized perfs 6767-79' w/1000 gals 15% HCL-NE acid. Swbd 2 hrs, rec 0 BO & 30 BLW. In 9½ hrs swbd 5 BNO & 49 BLW, gas light. POH w/pkr & tbg. RIH w/cmt retr, set retr @ 6720'. Squeezed perfs 6767-79' w/75 sx Cl C cmt cont'g 2% Halad 9 followed by 75 sx Cl C cmt. MP 3000#. RO 40 sx cmt. POH w/tbg. Perf'd 5½" OD csg 6660-64, 6670-76, 6686-90' GR-CNL-FD w/2 JSPF = 20 - .40" holes. RIH w/pkr on 2-7/8" OD tbg, set pkr @ 6600'. Acidized perfs 6660-90' w/500 gals 15% HCL-NE acid. Swbd perfs 6660-90' 6½ hrs, rec 3 BNO, 59 BLW & 18 BFW. Last 6 hrs of swab testing, rec 16 BO & 32 BFW, gas light. POH w/tbg & pkr. RIH w/cmt retr, set retr @ 6600'. Squeezed perfs 6660-6690' w/100 sx Cl C cmt cont'g 5# sd, 5# salt/sk. RO 10 sx cmt to pit. WOC. RIH w/bit, DO cmt & retr @ 6600'. Lowered bit to 6720', drld cmt retr & cmt to 6779'. Lowered bit to 6820', drld CIBP 6820-22'. Pressure tested csg to 1000# 30 mins OK. Perf'd 5½" csg 6950-56' w/2 JSPF (13 - .40" holes). RIH w/RBP, dbl grip pkr on 2-7/8" tbg. Set RBP @ 6980', set pkr @ 6905'. Acidized Justis Montoya perfs 6950-6956' w/500 gals 15% HCL-NE acid followed by 40 bbls 2% KCL wtr flush. Swbd 3 hrs, rec 16 BNO, 56 BLW & 28 BFW. 14 hr SITP 140#. POH w/pkr & retrieved BP. RIH w/Model R pkr, Kobe pump, set pkr @ 6894'. On 24 hr test 11/28/77 pmpd 15 BO, 0 BW & 36 MCFG. Preparing to cmt squeeze Montoya perfs and perforate Justis Fusselman.

FEB 16 1978
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HOBBS, N. M.