	NO. OF COPIES REC			
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	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
I.	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

110

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Oregator	REQUES	CONSERVATION COMMISS T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS		
Atlantic Richfie	eld Company				
P. O. Box 1710,	Hobbs, New Mexico 8824	10			
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Other (Please explain) Request a 5,000 during month of and complete we	bbl. testing allowable November, 1977 to test		
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND	LEASE				
Wimberly WN	Well No. Pool N	Jame, Including Formation ustis Montoya	Kind of Lease State, Federal or Fee Fee		
Location Unit Letter C 99		ine and Feet From	West		
Line of Section 24	wnship 25S Range	37E , NMPM,	· Lea		
. DESIGNATION OF TRANSPOR			County County		
Name of Authorized Transporter of Oi	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P.O. Box 1510, Midland Texas 70701				
Name of Authorized Transporter of Ca	singhead Gas N or Dry Gas	P.O. Box 1510, Midland Address (Give address to which appro	oved copy of this form is to be sent)		
El Paso Natural Gas C	Ompany Unit Sec. Twp. Rge.	P. O. Box 1384, Jal, No	ew Mexico 88252		
give location of tanks.	D 24 25S 37E	Yes	11-16-77		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	PC-263		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TIPNIC CASINO AND		5 5 pm 5 3 2 mg 5 mg		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
Length of Test	Tubing Pressure				
		Casing Pressure	Choke Size		
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL	,				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLIANCE	TD.				
		i t	TION COMMISSION		
I hereby certify that the rules and re Commission have been complied we	th and that the information william	APPROVED NOV17 19 , 19			
above is true and complete to the	best of my knowledge and belief.	BY			
2n - D.		IITLE			
N. Z. Skach	Elford	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
Accountant I (Signat		well, this form must be accompan tests taken on the well in accord	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
November 16, 1977	e)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date		well name or number, or transporte	and VI only for changes of owner, in or other such change of condition, be filed for each pool in multiply		

RECE. ED

4 - 1977

OIL CONSERVATION COMM. HOBBS, N. W