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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		7. Unit Agreement Name
8. Farm or Lease Name Wimberly WN		
9. Well No. 11		10. Field and Pool, or Wildcat Justis Fusselman
11. Elevation (Show whether DF, RT, GR, etc.) 3067.9' GR		
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> IMPROVINGLY ABANDON <input type="checkbox"/> ALL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

in drlg 11" hole to 3350' @ 12:01 AM 6/29/77. Ran 8-5/8" OD 32# 8R K-55 csg. Set csg @ 3250'. C @ 3262'. Cmt 8-5/8" csg w/500 sx Cl C cmt cont'g 2% CaCl, 10# salt, 1/4# celloflake/sk followed by 200 sx Cl C cmt cont'g 2% CaCl. PD w/1500# @ 9:00 AM 6/29/77. Temp survey indicated TOC @ 300' FS. WOC 13 hrs. Drld FC @ 3262' & cmt to FS. Press tstd csg to 1000# 30 mins OK. The following compressive strength criterion is furnished for cmtg in accordance w/NMOCC Rules & regulations:

- Volume of cmt slurry was 660 cu ft of Cl C cmt cont'g 2% CaCl, 10# salt, 1/4# celloflake/sk followed by 264 cu ft Cl C cmt cont'g 2% CaCl.
- Approx temp of cmt slurry when mixed was 80° F.
- Est minimum fm temp in zone of interest was 84° F.
- Est of cmt strength at time of csg test was 2300 PSIG.
- Actual time cmt was in place prior to test was 13 hrs.

Commenced drlg 7-7/8" new hole @ 10:00 PM 6/29/77.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORG. Signed by Jerry Sexton Dist. L. Supt.	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>7/1/77</u>
OVER BY _____	TITLE _____	DATE <u>JUL 5 1977</u>

CONDITIONS OF APPROVAL, IF ANY: