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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Wimberly WN
Address of Operator P. O. Box 1710, Hobbs, New Mexico		9. Well No. 11
Location of Well		10. Field and Pool, or Wildcat Justis Fusselman
UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1490</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.) 3067.9' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
IMPROVING ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

pudded 17 1/2" hole @ 3:00 PM 6/21/77. Fin drlg 17 1/2" hole to 504' @ 12:00 noon 6/22/77. Ran 3-3/8" OD 54.5# K-55 8R ST&C csg, set @ 504'. FC @ 415'. Cmt'd w/225 sx Cl C cmt cont'g 6% gel, 2% CaCl, 1/4# celloflake/sk followed by 100 sx Cl C Neat followed by 200 sx Cl C cmt cont'g 2% CaCl. Circ 80 sx to pit. PD @ 4:18 PM 6/22/77 w/500#. WOC 15 hrs. Press tstd csg to 1000# 0 mins OK. The following compressive strength criterion is furnished for cmtg in accordance /Option 2 of the NMOCC Rules & Regulations:
• Vol of cmt slurry was 412 cu ft of Cl C cmt cont'g 6% gel, 2% CaCl, 1/4# celloflake/sk followed by 132 cu ft of Cl C Neat cmt followed by 264 cu ft Cl C cmt cont'g 2% CaCl. Circ 146 cu ft cmt to pit.
• Approx temp of cmt slurry when mixed was 80° F.
• Est minimum formation temp in zone of interest was 66° F.
• Est of cmt strength @ time of csg test was 1900 PSIG.
• Actual time cmt was in place prior to starting test was 15 hrs.

Commenced drlg 7-7/8" hole @ 7:30 AM 6/23/77.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>Jerry Sexton</u> Dist. 1, Supv.	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>6/30/77</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUNE 9 1977

OIL COMMISSIONER
HOBBS, N. M.