Submit 5 Copies
Appropri de District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

1			ISPORT OIL							
Operator TO THANGT OF TO THE					Well			API No.		
Bettis, Boyle & Stoval	1									
Address P. O. Box 1240, Graham, TX 76450					-0780					
Reason(s) for Filing (Check proper box)				Oth	er (Please expla	in)				
New Well			ransporter of:							
Recompletion	Oil		Ory Gas 📙	CVZ	TRANSPOR	TED EEE	FCTIVE 1	1/1/91		
Change in Operator	Casinghead	Gas 🛆 (Condensate	UAS	TRANSFOR	ILK LII	LUITVL	1/1/31		
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL A	ND LEA!	SE		•						
Lease Name	Well No. Pool Name, Including				ng Formation Kind of			Lease F.E.E. Lease No.		
B. T. Lanehart		6	Langlie Ma	ttix 7 F	Rvrs.Q Gr	ayhu i''g o	rederal or ree	N	/A	
Location B	a	90 1		J 1:-	e and16!	50 ₅₀	et From The	F	Line	
Unit Letter B : 990										
					WI WI, 20.	<u></u>				
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condens		Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be se	u)	
Shell Pipeline Company	P. O. Box 2648, Houston, TX 77252									
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon	201 Main Street, Ft. Worth, TX 76102									
If well produces oil or liquids, give location of tanks.	Unuit 9 B	Sec. 1 21	1wp. Rge. 25S 37E	Is gas actually connected? When ? Yes 5/19/78						
If this production is commingled with that for	rom any other	r lease or po	ool, give commingli	ng order num	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		İ	_ii	Ĺ	<u> </u>				<u> </u>	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing	Depth Casing Shoe		
	77	IDING (TASING AND	CEMENTI	NG RECOR	<u>D</u>	!			
HOLE SIZE			SING SIZE	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
TIOLE GIZE	<u> </u>									
							•.			
	7.505	II OWI	D. 12	l			<u></u>			
V. TEST DATA AND REQUES	I FUR A	LLUWA al valuma a	BLE flood oil and must	he equal to o	exceed top allo	numble for this	denth or he f	or full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									<u>.,</u>	
DEW THE TOWN ON THE TO THE	Date of Year					,				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	-		Water - Bbis.			Gas- MCF			
GAS WELL				L						
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Condensate/MMCF			Gravity of Condensate			
							Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPI	LIANCE		<u> </u>	10551	A TIOI:			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JAN 07'92						
					Approve	d	<u> </u>			
- Min Ligan						i, 2005		San Sak		
Signature Kim Ligon	U Prod		Analyst		By					
Printed Name January 3, 1992	Ω17	549-07	Tide RN	Title						
Date 1992	01/-		hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.