NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL		
TRANSPORTER GAS		
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
BETTIS, BOYLE, & STOVALL

Address
BOX 1168 GRAHAM, TEXAS 76046

Reason(s) for filing (Check proper box)

New Well	XX	Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership		Casinghead Gas	Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
B.T. LANEHART	**6**	**LANGLIE MATTIX**	State, Federal or Fee **FEE**	**7957**

Location
Unit Letter **B** ; **990** Feet From The **NORTH** Line and **1650** Feet From The **EAST**

Line of Section **21** Township **25S** Range **37E** , NMPM, **LEA** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORP.	**BOX 1183 HOUSTON, TEX. 77001**
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS	**BOX 1492 EL PASO, TEX. 79978**

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	**21**	**25S**	**37E**	**YES**	**5-19-78**

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
	X		**X**					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-7-77	**10-21-77**	**3537'**	**3498'**

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3080' GR	**QUEEN**	**3367'**	**3450'**

Perforations	Depth Casing Shoe
3372-76, 3400-06, 3416-22, 3435-40, 3472-80	**3537'**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	**8 5/8"- 23#**	**1079'**	**500**
7 7/8"	**4 1/2"- 9.5#**	**3537'**	**425**
	2 3/8"	**3450'**	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-21-77	**10-23-77**	**ROD PUMP**	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HR.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1 BO	**1**	**9**	**6**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas D. Scott
(Signature)
Prod. Supt.
(Title)
5-22-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 23 1978, 19 _____

BY _____

TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.