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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-111
Effective 1-1-65

Operator BETTIS, BOYLE, & STOVALL	
Address BOX 1168 GRAHAM, TEXAS 76046	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter oil: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name B.T. LANEHART	Well No. 6	Well Name, including Formation LANGLIE MATTIX	Kind of Lease State, Federal or Fee FEE	Lease No. 7957
Location				
Unit Letter B	990	Feet From The NORTH Line and 1650	Feet From The EAST	
Line of Section 21	Township 25S	Range 37E	N.M.P.M. 1EA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent) BOX 1183 HOUSTON, TEX. 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ EL PASO NATURAL GAS	Address (Give address to which approved copy of this form is to be sent) BOX 1492 EL PASO, TEX. 79978	
If well produces oil or liquids, give location of tanks.	Unit B	Soc. 21
	Twp. 25S	Rge. 37E
	Is gas actually connected? YES	When 5-19-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ P.H. ☐
Date Spudded 9-7-77	Date Compl. Ready to Prod. 10-21-77	Total Depth 3537'	P.B.T.D. 3498'
Elevations (DE, RKB, RT, GR, etc.) 3080' GR	Name of Producing Formation QUEEN	Top Oil/Gas Pay 3367'	Tubing Depth 3450'
Perforations 3372-76, 3400-06, 3416-22, 3435-40, 3472-80			Depth Casing Shoe 3537'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8"- 23# 4 1/2"- 9.5# 2 3/8"	DEPTH SET 1079' 3537' 3450'	SACKS CEMENT 500 425

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

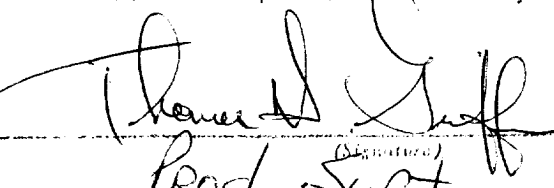
Date First New Oil Run To Tanks 10-21-77	Date of Test 10-23-77	Producing Method (Flow, pump, gas lift, etc.) ROD PUMP	
Length of Test 24 HR.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1 BO	Oil - Bbls. 1	Water - Bbls. 9	Gas - MCF 6

GAS WELL

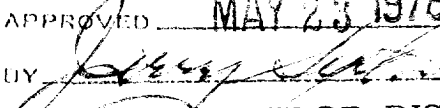
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Rod Sept
5-22-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 23 1978, 19
BY 
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the original tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out or completely unavailable on new and reworked wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.